

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK

DRILL ☒

DEEPEN ☐

TYPE OF WELL

☐

☒

☐

SINGL
E

☒

MULTIPL
E

☐

OIL WELL

GAS WELL

OTHER

ZONE

E ZONE

2. NAME OF OPERATOR

QEP Uinta Basin, Inc.

Contact: Raleen Searle

E-Mail: raleen.searle@questar.com

3. ADDRESS

11002 E. 17500 S. Vernal, Ut 84078

Telephone number

Phone 435-781-4309 Fax 435-781-4323

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)

At Surface 4440600Y 1960' FSL, 846' FEL, NESE, Section 23, T8S R22E 40.10655
At proposed production zone 636370X - 109, 40000

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*

11 +/- miles Southwest of Redwash, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(also to nearest drig,unit line if any)

846' +/-

16.NO.OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18.DISTANCE FROM PROPOSED location to nearest well, drilling,
completed, applied for, on this lease, ft

1000' +/-

19. PROPOSED DEPTH

7514'

20. BLM/BIA Bond No. on file
ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)

4868' KB

22. DATE WORK WILL START

ASAP

23. Estimated duration

10 DAYS

24. Attachments

The following,completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan (if location is on National Forest System Lands,
the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an exisiting bond on file (see
Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the
authorized officer.

SIGNED

John Busch

Name (printed/typed)

John Busch

10-Sep-03

TITLE

District Foreman

(This space for Federal or State office use)

PERMIT NO. 43-047-35189

Application approval does not warrant or certify the applicant holds any legal or equitable rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Bradley G. Hill

TITLE

BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

RECEIVED

SEP 15 2003

DIV. OF OIL, GAS & MINING

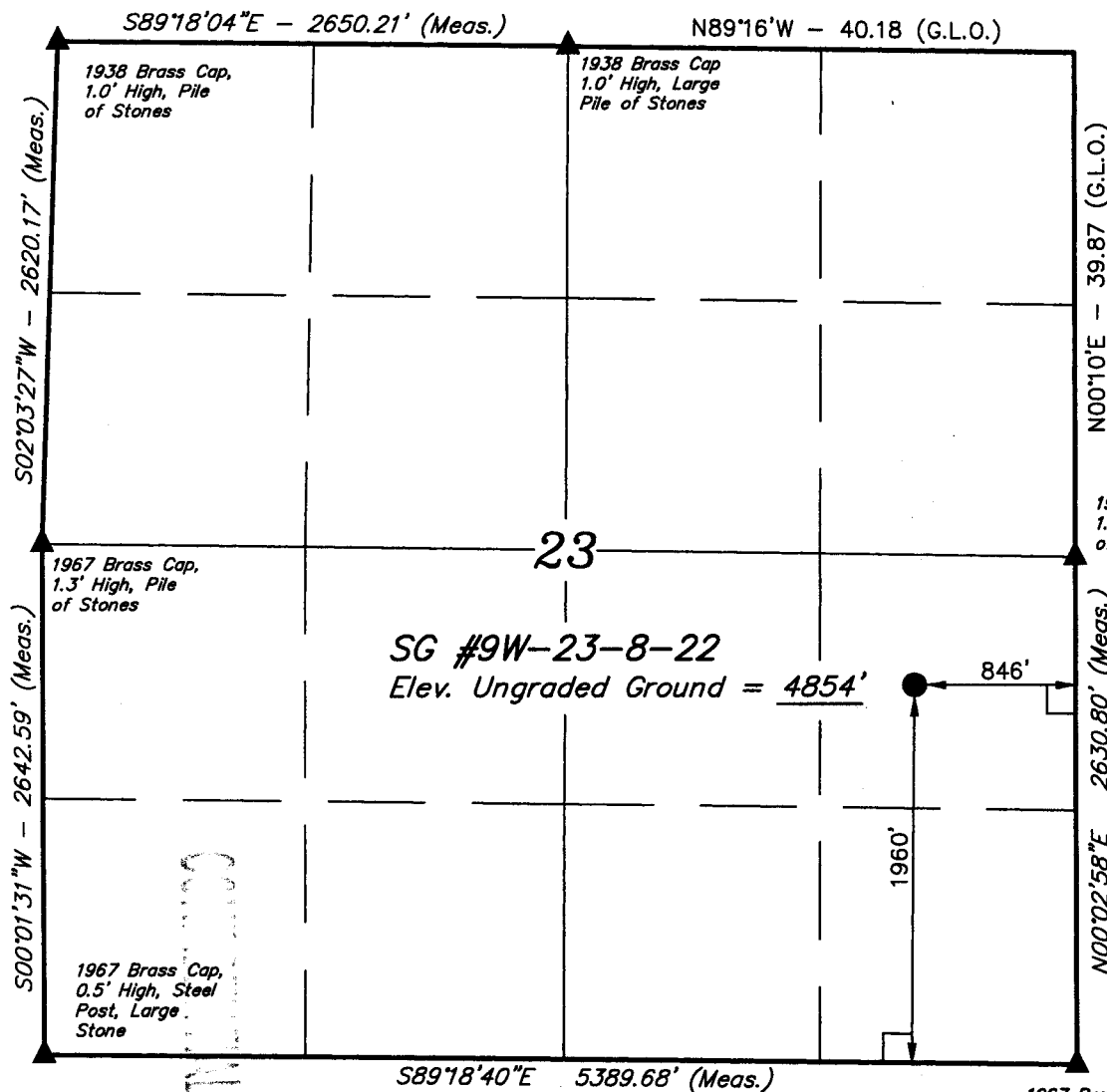
DATE

09-16-03

T8S, R22E, S.L.B.&M.

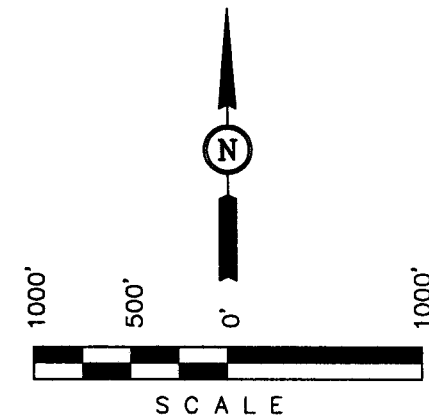
QUESTAR EXPLR. & PROD.

Well location, SG #9W-23-8-22, located as shown in the NE 1/4 SE 1/4 of Section 23, T8S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°06'23.04" (40.106400)
 LONGITUDE = 109°24'03.09" (109.400858)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-24-03	DATE DRAWN: 02-25-03
PARTY J.F. A.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE QUESTAR EXPLR. & PROD.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 16, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2003 Plan of Development White River Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the White River Unit, Uintah County, Utah.

Api Number	Well	Location
------------	------	----------

(Proposed PZ Wasatch)

43-047-35187	SG 10W-23-8-22	Sec 23 T08S R22E 1787 FSL 1832 FEL
43-047-35189	SG 9W-23-8-22	Sec 23 T08S R22E 1960 FSL 0846 FEL
43-047-35193	WRU EIH 8W-26-8-22	Sec 26 T08S R22E 2130 FNL 0584 FEL
43-047-35191	WRU EIH 16W-26-8-22	Sec 26 T08S R22E 0533 FSL 1057 FEL
43-047-35192	WRU EIH 2W-26-8-22	Sec 26 T08S R22E 0781 FNL 2271 FEL
43-047-35194	WRU EIH 16W-35-8-22	Sec 35 T08S R22E 0582 FSL 0575 FEL
43-047-35195	WRU EIH 8W-35-8-22	Sec 35 T08S R22E 2024 FNL 0602 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - White River Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-16-3

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 7514' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that QEP Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

QEP UINTA BASIN, INC.
SG 9W-23-8-22

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	2194
Mahogany Ledge	3074
Mesa	5514
TD (Wasatch)	7514

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Wasatch	7514

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3005.6 psi.

**QEP UINTA BASIN, INC.
SG 9W-23-8-22
1960' FSL, 846' FEL
NESE, SECTION 23, T8S, R22E
UINTAH COUNTY, UTAH
LEASE # UTU-43917**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the SG 9W-23-8-22 on August 26, 2003. Weather conditions were sunny and clear at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler	Bureau of Land Management
Dixie Sadleir	Bureau of Land Management
Jan Nelson	QEP Uinta Basin Inc.
Raleen Searle	QEP Uinta Basin Inc.

1. Existing Roads:

The proposed well site is approximately 11 miles Southwest of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered, the soil is critical.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix #5

Crested Wheatgrass	3lbs/acre
Gardner Saltbush	4lbs/acre
Shadescale	4lbs/acre

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

There will be no drilling or construction during wet periods due to critical soils.

Central

Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch

John Busch

Red Wash Operations Representative

September 10, 2003

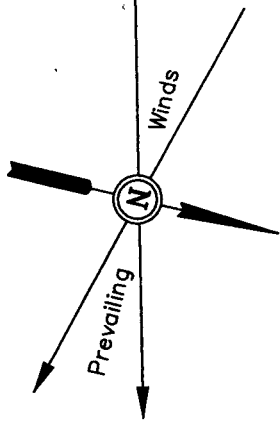
Date

QUESTAR EXPLR. & PROD.

FIGURE #1

LOCATION LAYOUT FOR

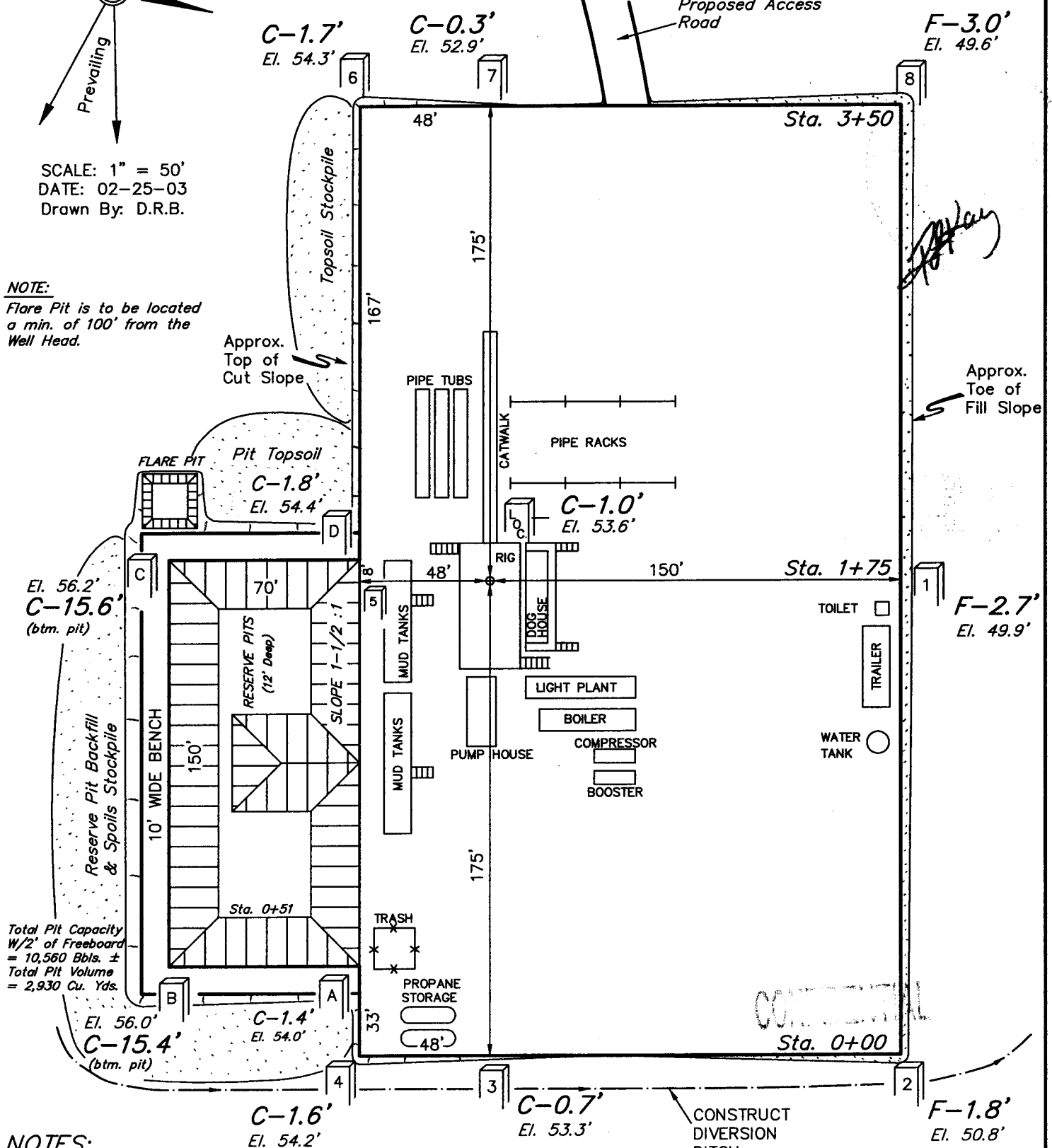
SG #9W-23-8-22
SECTION 23, T8S, R22E, S.L.B.&M.
1960' FSL 846' FEL



SCALE: 1" = 50'
DATE: 02-25-03
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4853.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4852.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

QUESTAR EXPLR. & PROD.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

SG #9W-23-8-22

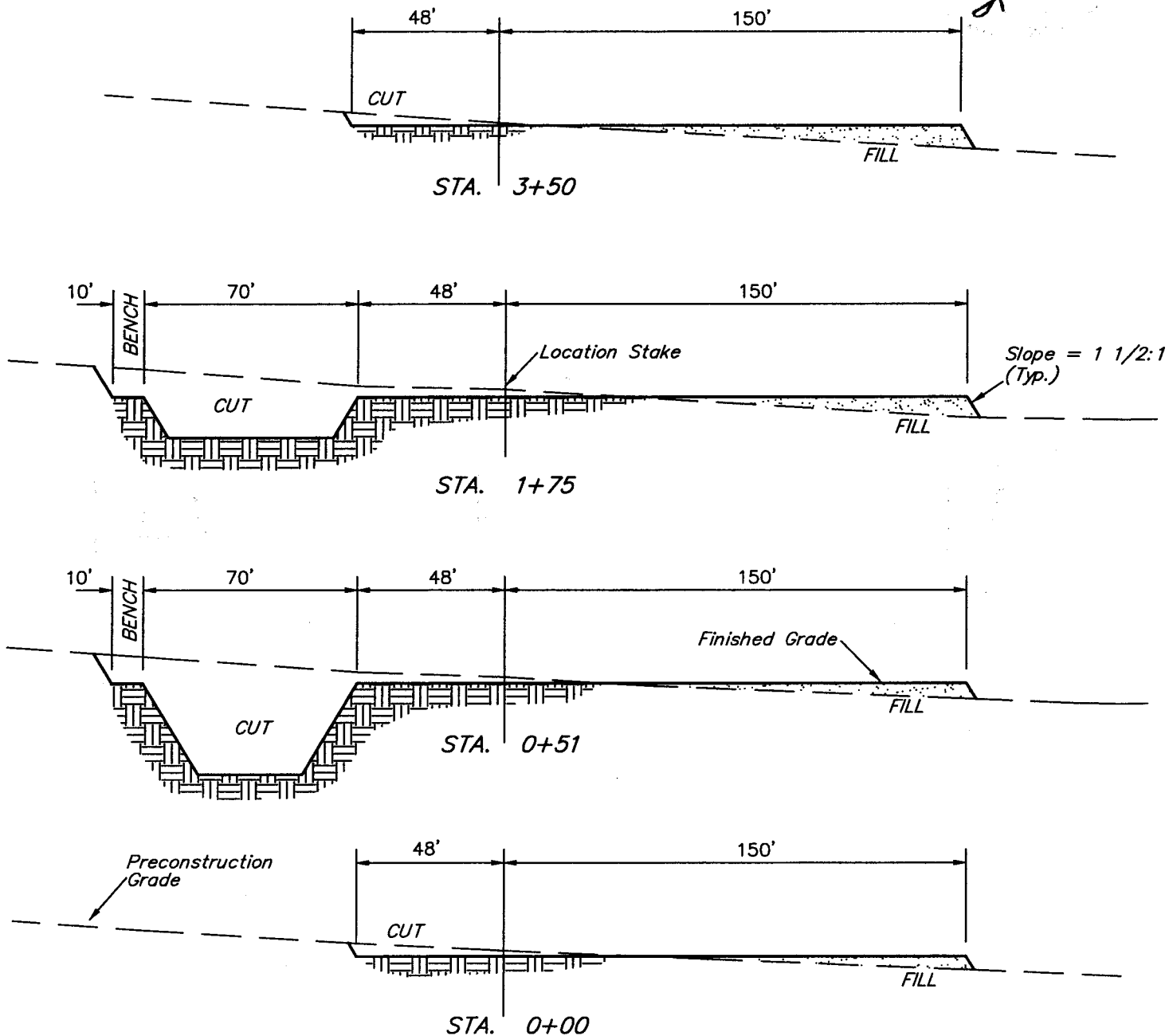
SECTION 23, T8S, R22E, S.L.B.&M.

1960' FSL 846' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 02-25-03

Drawn By: D.R.B.

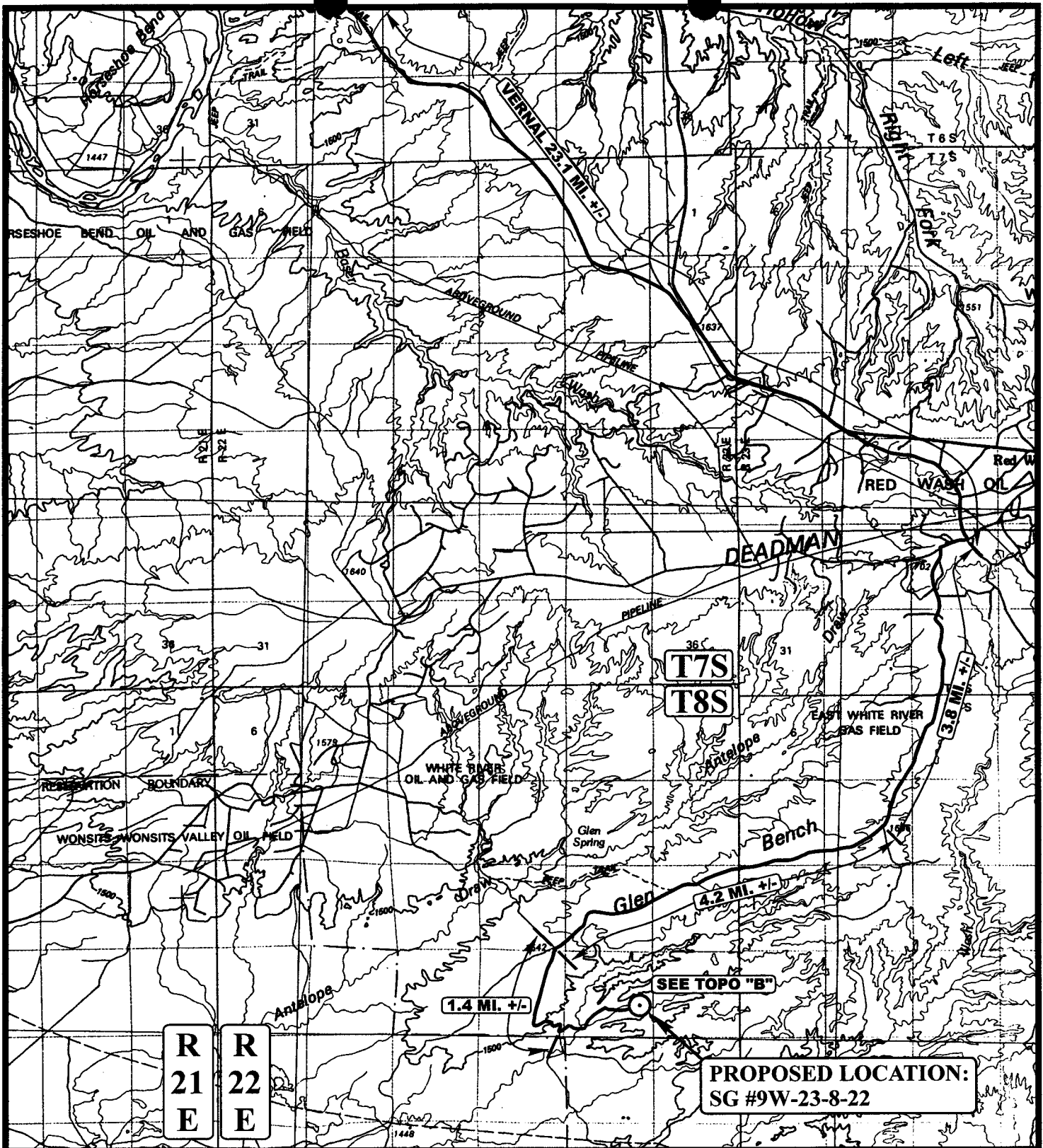


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,540 Cu. Yds.
Remaining Location	= 4,500 Cu. Yds.
TOTAL CUT	= 6,040 CU.YDS.
FILL	= 2,890 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,000 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,000 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

QUESTAR EXPLR. & PROD.

SG #9W-23-8-22

SECTION 23, T8S, R22E, S.L.B.&M.

1960' FSL 846' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

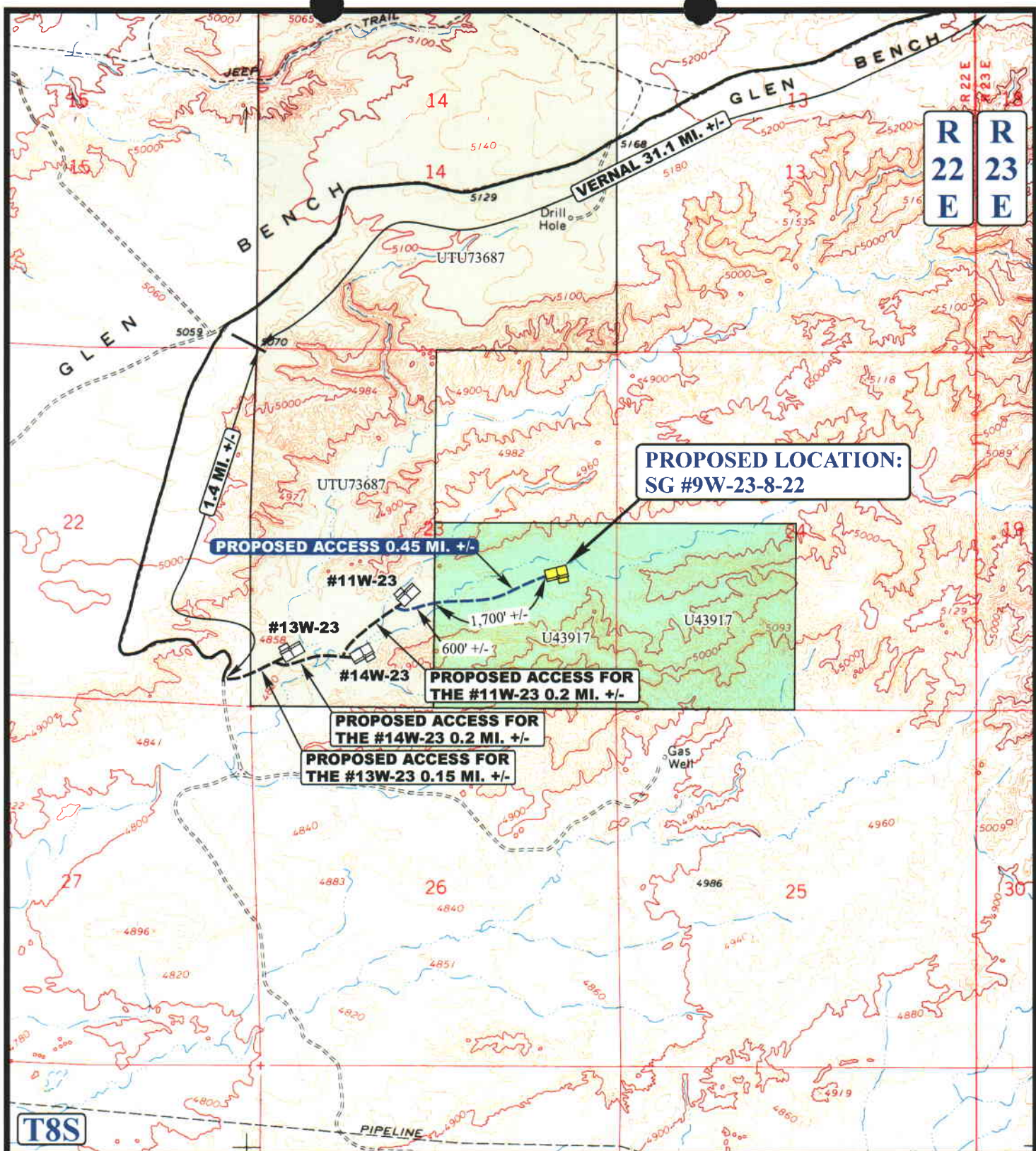
02 25 03
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: P.M.

REVISED: 00-00-00





T8S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



QUESTAR EXPLR. & PROD.

SG #9W-23-8-22
SECTION 23, T8S, R22E, S.L.B.&M.
1960' FSL 846' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

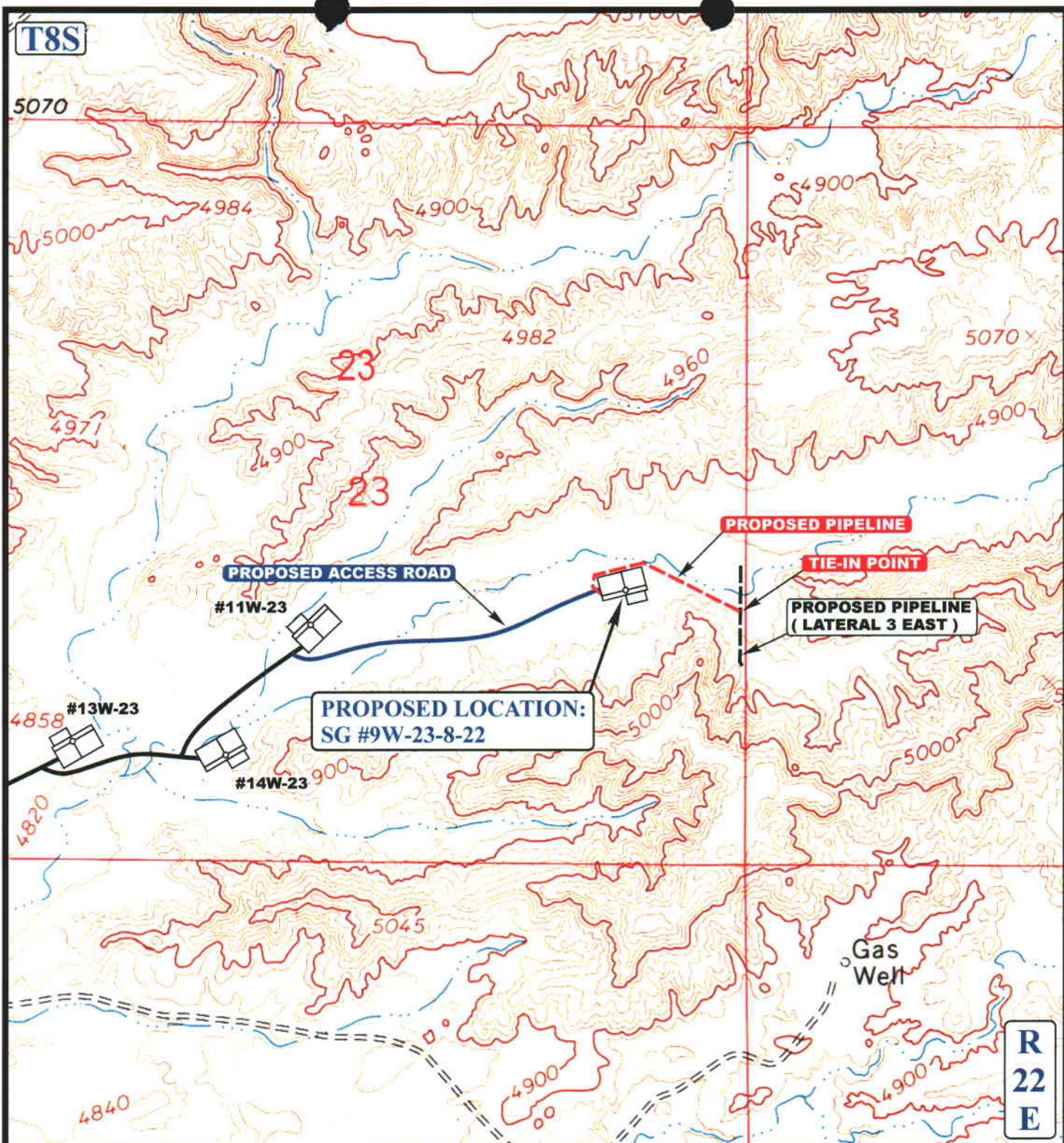
**TOPOGRAPHIC
MAP**

02 25 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

**B
TOPO**

CONFIDENTIAL



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,350' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



QUESTAR EXPLR. & PROD.

SG #9W-23-8-22
SECTION 23, T8S, R22E, S.L.B.&M.
1960' FSL 846' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

02 25 03
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

COPIED

QUESTAR EXPLR. & PROD.

SG #9W-23-8-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 23, T8S, R22E, S.L.B.&M.

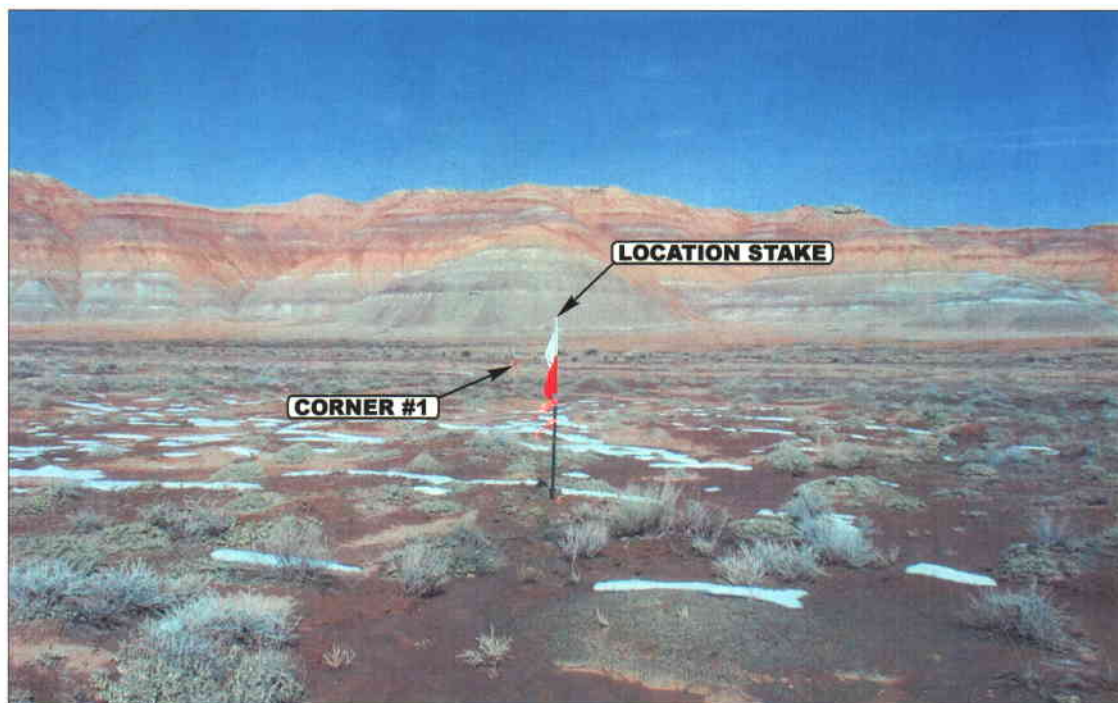


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: NORTHERLY

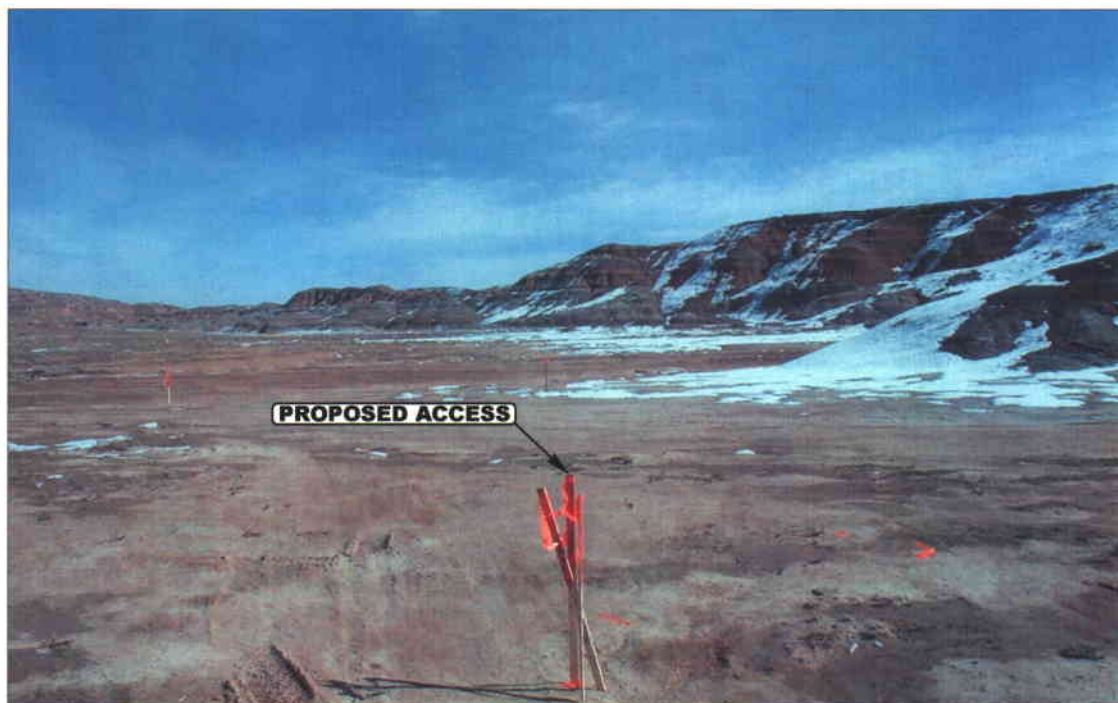


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

02 25 03
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: P.M.

REVISED: 00-00-00

CONFIDENTIAL

004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/15/2003

API NO. ASSIGNED: 43-047-35189

WELL NAME: SG 9W-23-8-22

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-4309

PROPOSED LOCATION:

NESE 23 080S 220E

SURFACE: 1960 FSL 0846 FEL

BOTTOM: 1960 FSL 0846 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-43917

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.10655

LONGITUDE: 109.40000

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

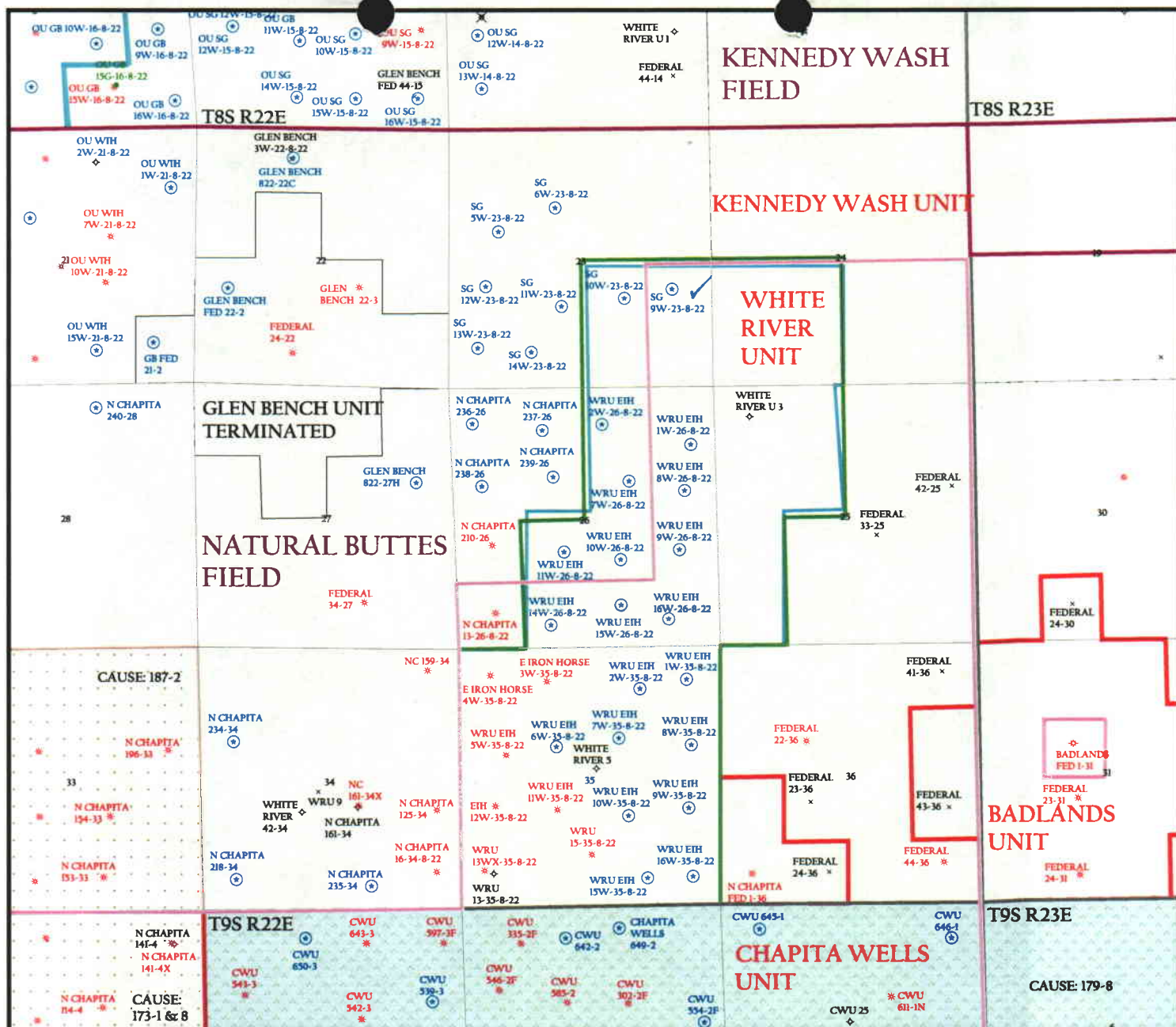
___ R649-2-3.
Unit WHITE RIVER
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

*1- Federal Approval
2- Spacing Strip*



OPERATOR: QEP UINTA BASIN INC (2460)

SEC. 23 T.8S, R.22E

FIELD: NATURA BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Wells

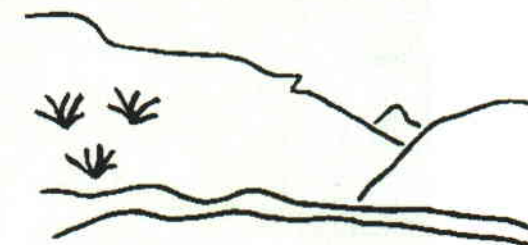
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 15-SEPTEMBER-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

September 16, 2003

QEP Uinta Basin, Inc.
11002 E. 17500 S.
Vernal, UT 84078

Re: Sage Grouse 9W-23-8-22 Well, 1960' FSL, 846' FEL, NE SE, Sec. 23, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35189.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number Sage Grouse 9W-23-8-22
API Number: 43-047-35189
Lease: UTU-43917

Location: NE SE Sec. 23 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0138
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

UTU-43917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK

DRILL ☒

DEEPEN ☐

TYPE OF WELL

☐

☒

☐

SINGL

E

☒

MULTIPL

E ZONE

OIL WELL

GAS WELL

OTHER

ZONE

2. NAME OF OPERATOR

QEP Uinta Basin, Inc.

Contact: Raleen Searle

E-Mail: raleen.searle@questar.com

3. ADDRESS

11002 E. 17500 S. Vernal, Ut 84078

Telephone number

Phone 435-781-4309 Fax 435-781-4323

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)

At Surface

1960' FSL, 846' FEL, NESE, Section 23, T8S R22E

At proposed production zone

7. UNIT AGREEMENT NAME

WHITE RIVER

8. FARM OR LEASE NAME, WELL NO.

SG 9W-23-8-22

9. API WELL NO.

43.047.35189

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES

11. SEC., T, R, M, OR BLK & SURVEY OR AREA

NESE, SECTION 23, T8S, R22E

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*

11 +/- miles Southwest of Redwash, Utah

12. COUNTY OR PARISH

UINTAH

13. STATE

UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(also to nearest drig, unit line if any)

846' +/-

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft

1000' +/-

19. PROPOSED DEPTH

7514'

20. BLM/BIA Bond No. on file

ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)

4868' KB

22. DATE WORK WILL START

ASAP

23. Estimated duration

10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan

3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED

NOV 24 2003

SIGNED

John Busch

Name (printed/typed)

John Busch

DIV. OF OIL, GAS & MINING
10-Sep-03

TITLE

District Foreman

(This space for Federal or State office use)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Edwin J. [Signature]

TITLE

acting Assistant Field Manager
Mineral Resources

DATE

11/20/03

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONFIDENTIAL

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP - Uinta Basin Inc.
Well Name & Number: SG 9W-23-8-22
API Number: 43-047-35189
Lease Number: UTU - 43917
Location: NESE Sec. 23 TWN: 8S RNG: 22E
Agreement: White River WS A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 2,329$ ft.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

~~A Right of Way for the road will be required.~~

Covered under U-

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU-43917
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. WHITE RIVER
8. Well Name and No. SG 9W 23 8 22
9. API Well No. 43-047-35189
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator QEP UINTA BASIN, INC.	Contact: DAHN F CALDWELL E-Mail: dahn.caldwell@questar.com
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4342 Fx: 435.828.8765
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T8S R22E NESE 1960FSL 846FEL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

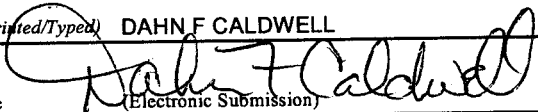
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spud on 8/01/04. Drill 12-1/4" hole to 730'. Ran 17 jts 9-5/8" J-55 36# csg & land shoe @ 731'KB.

Ran 325 sxs Class "G" Cmt.

3-BLM, 2-Utah OG&M, 1-Denver, 1-Redwash Files

14. I hereby certify that the foregoing is true and correct. Electronic Submission #34219 verified by the BLM Well Information System For QEP UINTA BASIN, INC., sent to the Vernal	
Name (Printed/Typed) DAHN F CALDWELL	Title AUTHORIZED REPRESENTATIVE
Signature  (Electronic Submission)	Date 08/06/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

AUG 11 2004

DIV. OF OIL, GAS & MIN. **CONFIDENTIAL**

008

State of Utah
Division of Oil, Gas and Mining

OPERATOR: QEP Uinta Basin, Inc.
ADDRESS: 11002 East 17500 South
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-2460

(435)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
B	99999	12528	43-047-35189	SG 9W 23 8 22	NESE	23	8S	22E	Uintah	8/01/04	8/12/04 K

WELL 1 COMMENTS:

WSTC

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WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

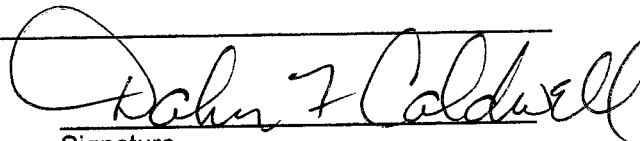
NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

RECEIVED

AUG 11 2004

DIV. OF OIL, GAS & MINING


Signature

Authorized Representative
Title

8/6/04
Date

Phone No. (435)781-4342

CONFIDENTIAL

WEEKLY OPERATIONS REPORT – November 24, 2004

QEP

UINTA BASINTOSS R 29E S-23
43-047-35189"Drilling Activity – Operated" 11-24-04

- Patterson #51 – SG 9MU-23-8-22 – Drilling at 731 feet. PTD 10,000'. Next well WRU EIH 10MU-23-8-22.
- Patterson #52 – WH 15G-10-7-24 – TD well at 5,585 feet, logging. Next well SCT 8G-12-7-22, PTD 6,600' (must be drilling over November 30th). Trucks scheduled for Friday.
- True #26 – NBE 10ML-10-9-23 – TD well at 9,050 feet, running casing. Next well NBE 6ML-10-9-23, PTD 9,150'. Trucks scheduled for Saturday.

Completions & New Wells to Sales 11-24-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.5 Mmcfd average over last 3 days @ 4065 psi FTP on a 18/64" choke w/ no fluid.

FR 9P-36-14-19: (100% WI) CBL looked good up to 8300' which is above all intended completion intervals; P-tested csg. to 8500 psi; perfed Lower Wingate from 11,990-12,000' and acidized; after one day of swabbing, well had 2750 psi SITP this a.m. and kicked off flowing; last report was dry gas on a 32/64" @ 150 psi which a calc. rate of 1 mmcfpd. Will SI w/ downhole pressure gauges this afternoon and get 4 day PBUT. Team is re-evaluating the rest of the Lower Wingate as there is approx. 50 more feet of net pay not opened up yet, and intervals appear not to be wet.

RWU 34-23AG: (100% WI) Mu6 swab tested @ 5 BPH w/ 30% oil and increasing (post -acid); this zone is a "keeper" so we are moving uphole to next interval to perf and breakdown (poss. as early as today – 11/24).

SG 15MU-14-8-22: (43.75% WI) 3 MV & 3 Wasatch fracs put away per design this week; swabbing well in today; will try to go to sales over Thanksgiving weekend and drill out plugs next week.

WEEKLY OPERATIONS REPORT – December 2, 2004

C.F.P.

UINTA BASINT085 R22E S-23
43-042-35189"Drilling Activity – Operated" 12-2-04

- Patterson #51 – SG 9MU-23-8-22 – Drilling at 8,570 feet. PTD 10,000'. Next well WRU EIH 10MU-23-8-22, PTD 8,500'.
- Patterson #52 – SCT 8G-12-7-22 (lease expiration well) – TD well at 6,525 feet, running casing. Next well DS 14G-8-10-18, PTD 5,100'. Trucks scheduled for Friday.
- True #26 – NBE 6ML-10-9-23 – Drilling at 6,780 feet. PTD 9,150'. Next well NBE 15ML-17-9-23, PTD 9,150'.

Completions & New Wells to Sales 12-03-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.1 Mmcfd average over last 3 days @ 3868 psi FTP on a 18/64" choke w/ 73 BWPD & 13 BOPD; sep. dumps were adjusted to better sep. liquids from carrying over; well has had some freeze-offs this week which is why rate is lower.

FR 9P-36-14-19: (100% WI) CBL looked good up to 8300' which is above all intended completion intervals; P-tested csg. to 8500 psi; perfed Lower Wingate from 11,990-12,000' and acidized; after one day of swabbing, well had 2750 psi SITP this a.m. and kicked off flowing; last report was dry gas on a 32/64" @ 150 psi which a calc. rate of 1 mmcfpd. Down hole pressure gauges read 4023 psig after 4 day PBUT; perf'd rest of Lower Wingate Thurs.; will individually breakdown intervals Friday into Sat. and swab well in to flow test over weekend.

RWU 34-23AG: (100% WI) Mu6 swab tested @ 5 BPH w/ 30% oil and increasing (post -acid); this zone is a "keeper" so we moved uphole to next intervals (Ly2 & Lu6); perf'd and acidized; high oil cut (80%) but low entry; will re-acidize Lu6 by itself w/ larger job to improve entry rate.

SG 15MU-14-8-22: (43.75% WI) 3 MV & 3 Wasatch fracs put away last week; drilled out plugs; swabbed well in; will go to sales today.

NBE 11ML-26-9-23: (43.75% WI) 4 MV fracs put away Weds.; had to lube-in comp. BP to TIH; currently drilling plugs.

WEEKLY OPERATIONS REPORT – December 9, 2004QEPUINTA BASINT08S R22E S23
43-042-35189"Drilling Activity – Operated" 12-9-04

- Patterson #51 – SG 9MU-23-8-22 – TD at 10,313 feet, ran logs, currently laying down DP. Next well WRU EIH 10MU-23-8-22, PTD 8,500'.
- Patterson #52 – RB DS 14G-8-10-18 – TD at 5,100 feet, ran logs, currently laying down DP. Next well RB DS 1G-7-10-18, PTD 5,100'.
- True #26 – NBE 6ML-10-9-23 – TD at 9,150 feet, laid down DP, ran casing and cemented, rig released at 0500 this morning. Next well NBE 15ML-17-9-23, PTD 9,150'.

Completions & New Wells to Sales 12-10-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.2 Mmcfpd average over last 6 days @ 3727 psi FTP on a 18/64" choke w/ 75 BWPD & 5 BOPD; sep. dumps were adjusted to better sep. liquids from carrying over.

FR 9P-36-14-19: (100% WI) CBL looked good up to 8300' which is above all intended completion intervals; P-tested csg. to 8500 psi; currently have upper 3 Lower Wingate intervals isolated and flow testing to confirm additional pay is not wet; flowing @ 200 psi FTP on a 32/64" ck. w/ dry gas on Friday morning; rate is 1.25 Mmcfpd. Will move up to complete Upper Wingate next week.

RWU 34-23AG: (100% WI) Mu6 swab tested @ 5 BPH w/ 30% oil and increasing (post -acid); this zone is a "keeper" so we moved uphole to next intervals (Ly2 & Lu6); perf'd and acidized; high oil cut (80%) but low entry; will re-acidized Lu6 by itself w/ larger job to improve entry rate; moved uphole to Gt7 & Gu6 zones; broke down and swabbed dry; will put on rod pump.

RWU 32-27AG: (100% WI) Mt7 zone tested wet; moving uphole to next interval.

NBE 11ML-26-9-23: (43.75% WI) 4 LMV fracs; well went to sales Mon. 12/6; currently flowing @ 1147 mcfpd @ 737 psi FTP & 2015 psi CP w/ 252 BWPD & 6 BOPD on a 20/64" choke.

NBE 10ML-10-9-23: (43.75% WI) 1st LMV frac got put away successfully; pumped 100 Mlbs out of 190 Mlbs. of 2nd LMV frac. and had to cut job short due to hitting max. pressure; pumping @ 62 BPM and utilizing all 10,000 HHP prior to going to flush; will finish remaining 3 fracs (1 LMV, 1 UMV & 1 Wasatch) today.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well	Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	QEP Uinta Basin Inc.
3. Address and Telephone No.	11002 E. 17500 S. VERNAL, UT 84078-8526 435.781.4331
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	1960'FSL 846'FEL, NESE, SECTION 23, T8S, R22E

5. Lease Designation and Serial No.	UTU-43917
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA, Agreement Designation	WHITE RIVER UNIT
8. Well Name and No.	SG 9W-23-8-22
9. API Well No.	43-047-35189
10. Field and Pool, or Exploratory Area	NATURAL BUTTES
11. County or Parish, State	UINTAH, UTAH

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>TD CHANGE</u>
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP Uinta Basin, Inc. proposes to drilled this well to the Mesa Verde formation. The proposed TD was 7514', the new proposed TD will be 10313'. Please refer to QEP Uinta Basin, Inc. Standard Operating Plan for the proposed TD.

Uinta - Surface
Green River - 2209'
Magohany - 3064'
Wasatch - 5419'
Mesa Verde - 7944'
TD - 10313'

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-05-05
By: [Signature]

QEP Uinta Basin Inc. proposes to change the well from SG 9W-23-8-22 to WRU EIH 9ML-23-8-22.

Federal Approval of this
Action is Necessary

RECEIVED
JAN 03 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Signed Jan Nelson [Signature]	Title Regulatory Affairs Analyst	Date 12-30-04
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Approved by: _____	Title _____	Date _____
Conditions of approval, if any _____		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of Utah
Division of Oil, Gas and Mining

ENTITY ACTION FORM - FORM 6

OPERATOR: QEP Uinta Basin, Inc.
ADDRESS: 11002 East 17500 South
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-2460

(435)781-4300

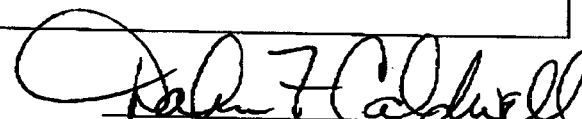
Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
D	12528	14504	43-047-35189	WRU EIH 9MU 23 8 22	NESE	23	8S	22E	Uintah	8/01/04	1/13/05
WELL 1 COMMENTS: Changing to Mesa Verde not unit pa											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Authorized Representative
Title

1/11/2005
Date

Phone No. (435)781-4342

RECEIVED

JAN 12 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

WEEKLY OPERATIONS REPORT – January 6, 2005UINTA BASIN

T085 R22E S-23
43-04N-35189

"Drilling Activity – Operated" 1-6-05

- Patterson #51 – WV 14MU-10-8-21 – Drilling at 6,510 feet. PTD 10,050'. Next well SG 11MU-14-8-22.
- Patterson #52 – EHX 15MU-25-8-22 – Rigging up, spud this afternoon. PTD 8,700'. Next well EHX 14MU-25-8-22, PTD 8,700'.
- True #26 – OU SG 14MU-14-8-22 – Drilling at 5,576 feet, set silica plug at 2100', currently holding. PBT 9,000'. Next well RWS 8ML-14-9-24.

"Completions & New Wells to Sales" 1-7-05:

FR 9P-36-14-19: (100% WI) Entrada flowing post-breakdown @ 90 psi FTP on a 48/64", it is burnable, calc. to 1.3 mmmcfpd dry rate; less than 2 BWPH; gas sample/analysis will be taken Monday; frac. is set for Tues.

RWU 34-23AG: (100% WI) Mu6, Ly2, Lu6, Gt7 & Gu6 were left open; tbgs., rods & pump run; started pumping unit 12/21; currently making 92 BOPD, 250 BWPD and 6 mcfpd.

RWU 32-27AG: (100% WI) Lx3 swab tested @ 1.5 BFPH w/ 100% oil, the Lw4 was wet (good inflow but trace oil), and the Lu6 was wet also; CIBP set over Mt7 and squeezing off Lw4 & Lu6, but Lx3 will be left open; more zones uphole to chase next week.

NBE 6ML-10-9-23: (43.75% WI) 3 LMV and 1 Wasatch fracs pumped (330,000# proppant); DO all plugs; landed tbgs.; turn to production 1/7/05. Well was very strong during the drilling out of plugs.

WRU EHX 9MU-23-8-22: (43.75% WI) 3 LMV, 1 UMV and 1 Wasatch fracs (316,000# proppant). MIRU and prep to frac Thursday afternoon; 1st frac. pumped; 2nd stage frac'ing Fri. a.m.; 3 more to do today.

WRU EHX 4MU-25-8-22: (43.75% WI) 2 UMV and 2 Wasatch fracs actually pumped (249,000# proppant). Cancelled DFIT & frac. on stage #4. Flowback well for 6 hours and died. Recovered 150+/- bbls water. RIH and DO plugs Thurs.; will swab and kick off today.

WEEKLY OPERATIONS REPORT – January 13, 2005UINTA BASIN

T08S R 22E S23

43-042-35189

"Drilling Activity – Operated" 1-13-05

- Patterson #51 – WV 14MU-10-8-21 – Drilling at 8,866 feet. PTD 10,050'. Next well SG 11MU-14-8-22.
- Patterson #52 – EHX 15MU-25-8-22 – Ran casing, cemented, rigged down, moving today. PTD 8,200'. Next well EHX 14MU-25-8-22, PTD 8,200'.
- True #26 – OU SG 14MU-14-8-22 – Logging through drill pipe. PBT 9,290'. Next well RWS 8ML-14-9-24, cementing surface casing today at 2700'.

"Completions & New Wells to Sales" 1-14-05:

FR 9P-36-14-19: (100% WI) Entrada flowing post frac @ 900 psi FTP on a 48/64", we will test if gas is burnable today, plan to flow test all weekend to clean-up CO2.

RWU 34-23AG: (100% WI) Mu6, Ly2, Lu6, Gt7 & Gu6 were left open; tbg., rods & pump run; started pumping unit 12/21; currently making 86 BOPD, 254 BWPD and 6 mcfpd.

RWU 32-27AG: (100% WI) Lx3 swab tested @ 1.5 BFPH w/ 100% oil, the Lw4 was wet (good inflow but trace oil), and the Lu6 was wet also; CIBP set over Mt7 and squeezing off Lw4 & Lu6, but Lx3 will be left open; more zones uphole to chase next week.

NBE 6ML-26-9-23: (43.75% WI) 3 LMV, 1 UMV and 1 Wasatch frac (395,000# proppant). All five fracs completed. Using Champion chemicals for SI treatment on this well. Flowback ON on a 24/64" choke. BLR = 410 bbls, LLTR = 5990 bbls. As of 6 am Thursday, FCP = 375# and 30 BWPH. SI and run kill plug and DO plugs.

WRU EHX 9MU-23-8-22: (43.75% WI) 3 LMV, 1 UMV and 1 Wasatch fracs (316,000# proppant). To sales 1-12-05. 712 mcf in 18 hours @ 1597 psi FTP & 1800 psi CP; 60 BWPD & 23 BOPD; Run P/L Friday morning; lower tubing after production log. 4094 BLLTR.

SC 3M-16-10-23: (100% WI) Drill up rubber plug and float collar @ 9377'. Clean out an additional 20' to 9397'. POOH and RIH with bit and scraper; run CBL and prep for perf & DFIT.

WEEKLY OPERATIONS REPORT – January 20, 2005UINTA BASIN

T08S R22E S23
43-047-35/89

"Drilling Activity – Operated" 1-20-05

- Patterson #51 – WV 14MU-10-8-21 – TD at 10,366 feet, logging. Next well SG 11MU-14-8-22. PTD 9,100'.
- Patterson #52 – EIH 10MU-25-8-22 – Finish moving and rigging up, spud today. PTD 8,700'. Next well GH 5W-20-8-21, PTD 8,050'. Will skip the EIH 16MU-25-8-22 and leave it for Caza 57 later. Location too muddy to build.
- True #26 – RWS 8ML-14-9-24 – TD 7,125 feet, tripping out to log. Next well BSW 11ML-12-9-24 if logs on RWS 8ML-14-9-24 look good otherwise will move to the GB 3MU-3-8-22.

"Completions & New Wells to Sales" 1-14-05:

FR 9P-36-14-19: (100% WI) Entrada flowing post frac @ 900 psi FTP on a 48/64", we will test if gas is burnable today, plan to flow test all weekend to clean-up CO2.

RWU 34-23AG: (100% WI) Mu6, Ly2, Lu6, Gt7 & Gu6 were left open; tbg., rods & pump run; started pumping unit 12/21; currently making 86 BOPD, 254 BWPD and 6 mcfpd.

RWU 32-27AG: (100% WI) Lx3 swab tested @ 1.5 BFPD w/ 100% oil, the Lw4 was wet (good inflow but trace oil), and the Lu6 was wet also; CIBP set over Mt7 and squeezing off Lw4 & Lu6, but Lx3 will be left open; more zones uphole to chase next week.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

017

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

QEP, UINTA BASIN, INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: ann.petrik@questar.com

435-781-4306 Fax 435-781-4323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESE, 1960' FSL, 846' FEL, Sec 23-T8S-R22E

5. Lease Designation and Serial No.

UTU 43917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WHITE RIVER

8. Well Name and No.

WRU EIH 9ML 23 8 22

9. API Well No.

43-047-35189

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Date of First Production

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL COMMENCED PRODUCTION ON 1/12/05.

RECEIVED

FEB 11 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed Ann M. Petrik

Title Office Administrator II

Date 2/9/05

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. UTU-43917
2. Name of Operator QEP UINTA BASIN, INC.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 Contact: mike.stahl@questar.com 435.781.4389 Fax 435.781.4329	7. If Unit or CA, Agreement Designation WHITE RIVER UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23, T8S, R22E NESE - 1960' FSL, 846' FEL	8. Well Name and No. WRU EIH 9ML-23-8-22
	9. API Well No. 43-047-35189
	10. Field and Pool, or Exploratory Area WHITE RIVER
	11. County or Parish, State UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

RECEIVED
MAR 18 2005

DIV. OF OIL, GAS & MINING

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
- "In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU EIH 9ML-23-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams. Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals is described below:
- 1 - Six Wasatch Zones located at these depths: 6131-7758' and thirteen Mesa Verde Zones located at 8029-10,198' will be placed on production for a minimum of 90 days to stabilize production. At that time a gas sample will be taken and analyzed to serve as a baseline. See attached perforation detail sheet.
 - 2 - The initial allocation is being estimated from the net pay of the Mesa Verde and Wasatch formations. That allocation would be:
Mesa Verde Production: 53% - for 29' of net pay
Wasatch Production: 47% - for 26' of net pay
 - 3 - After the well is stabilized a production survey will be run across all of the zones to determine the allocation of produced gas from the Mesa Verde and the Wasatch.
 - 4 - If the production survey demonstrates that the allocation rates are different by more than 2% from the estimated allocation, the OGOR Report will be amended to reflect those changes.
 - 5 - On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.
- 3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed Mike Stahl Title Engineer Date 2/3/2005

(This space for Federal or State office use)

Approved by: _____ Title Accepted by the Utah Division of Oil, Gas and Mining Date _____

Conditions of approval, if any

Federal Approval Of This

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

Date: 4/18/05

By: [Signature]

WRU EIH 9ML-23-8-22
API: 43-047-35189

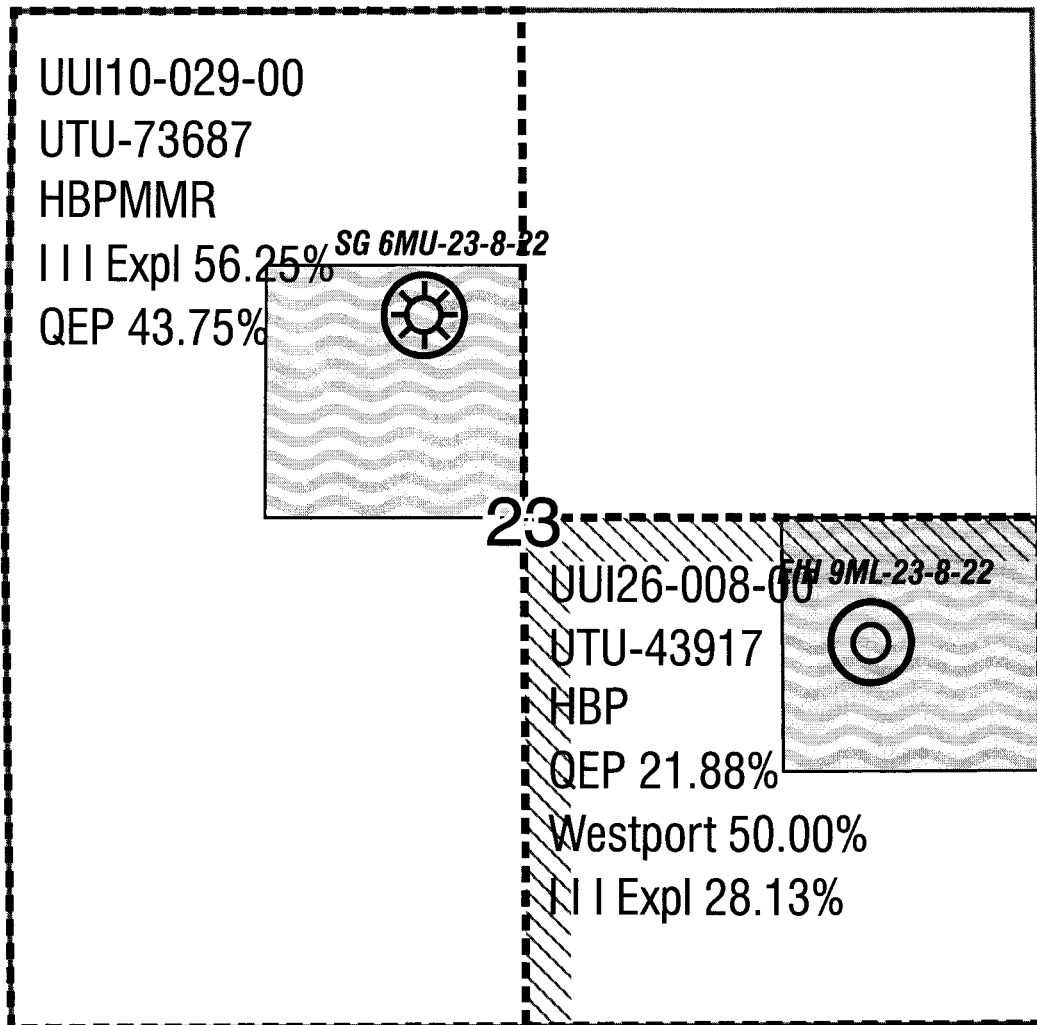
Perforation Detail

Wasatch

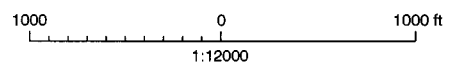
6131-6133'	3 spf
6160-6162'	3 spf
6336-6340'	3 spf
6544-6550'	3 spf
7722-7727'	2 spf
7752-7758'	2 spf

Mesa Verde

8029-8033'	2 spf
8693-8695'	3 spf
8711-8721'	3 spf
9605-9611'	2 spf
9712-9713'	2 spf
9742-9744'	2 spf
9769-9770'	2 spf
9811-9814'	2 spf
9952-9956'	2 spf
10,011-10,012'	2 spf
10,042-10,043'	2 spf
10,128-10,138'	3 spf
10,192-10,198'	3 spf



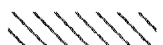
Sec 23, T8S-R22E



40-acre pool



Commingled well



White River Unit boundary



Lease line

Tw / Kmv COMMINGLED PRODUCTION

Uinta Basin—Uintah County, Utah

Well: SG 6MU-23-8-22

Lease: UTU-73687

Well: WRU EI 9ML-23-8-22

Lease: UTU-43917

QUESTAR
Exploration and
Production

1050 17th St., # 500 Denver, CO 80265

Geologist: JD Herman

Engineer:

Date: March 15, 2005

Landman: Angela Page

Technician:

05722Maps\Utah maps\Comm 2005\23822.cdr

AFFIDAVIT OF NOTICE

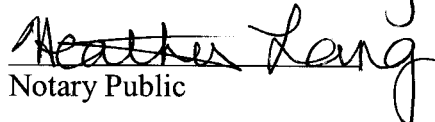
STATE OF COLORADO)
COUNTY OF DENVER) ss:

Angela Page, being duly sworn, deposes and says:

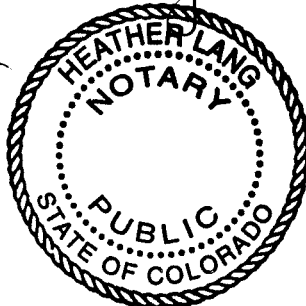
1. That I am employed by Questar Market Resources in the capacity of Associate Landman. My business address is Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
2. In my capacity as Associate Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the WRU EIH 9ML-23-8-22 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as Associate Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 16th day of March, 2005.


Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 16th day of March, 2005, by Angela Page


Notary Public

My Commission Expires 07/08/2008



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME UTU63021B <i>White River</i>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME _____	
2. NAME OF OPERATOR QEP UINTA BASIN, INC.		9. WELL NO. WRU EIH 9ML 23 8 22	
3. ADDRESS OF OPERATOR 11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342		10. FIELD AND POOL, OR WILDCAT WHITE RIVER	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC 23-T8S-R22E - NESE - 1960' FSL, 846' FEL At top rod. interval reported below SEC 23-T8S-R22E - NESE - 1960' FSL, 846' FEL At total depth SEC 23-T8S-R22E - NESE - 1960' FSL, 846' FEL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 23-T8S-R22E	
14. PERMIT NO. 43-047-35189		DATE ISSUED EXPIRED 2-12-06	
12. COUNTY OR PARISH UINTAH		13. STATE UTAH	
15. DATE SPUDDED 08/01/2004		16. DATE T.D. REACHED 12/06/2004	
17. DATE COMPL. (Ready to prod.) 01/12/2005		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB	
19. ELEV. CASINGHEAD 10,313'		20. TOTAL DEPTH, MD & TVD 10,250'	
21. PLUG BACK T.D., MD & TVD 10,250'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* SEE ATTACHMENT PG 1	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN COMPENSATED NEUTRON 3 DETECTOR/LITHO. AI W/LC. GR/CBL. GAS & MINING	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHMENT PG 1		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) SEE ATTACHMENT PG 1 AMOUNT AND KIND OF MATERIAL USED SEE ATTACHMENT PG 1	
33.* PRODUCTION DATE FIRST PRODUCTION 1/12/2005 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	
35. LIST OF ATTACHMENTS WELLBORE & PERFORATION DETAIL ATTACHMENT PAGE 1		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED JIM SIMONTON <i>Jim Simonton</i>		COMPLETION SUPERVISOR DATE 6/01/2005	

(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
UINTA	SURFACE		
GREEN RIVER	2209'		
MAHOGANY	3064'		
WASATCH	5419'		
MESA VERDE	7944'		
TD	10,313'		

38.

GEOLOGIC MARKERS
WRU EIH 9ML 23 8 22

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	SURFACE	
GREEN RIVER	2209'	
MAHOGANY	3064'	
WASATCH	5419'	
MESA VERDE	7944'	
TD	10,313'	

CONFIDENTIAL

WRU EIH 9ML 23 8 22 - Attachment Page 1
PERFORATION DETAIL:

Open Perfs		Stimulation					
6131' – 6133'	}	Frac w/	95,200	Lbs in	41,664	Gals	Open - WS
6160' – 6162'							
6336' – 6340'							
6544' – 6550'							
7722' – 7727'	}	Frac w/	43,000	Lbs in	26,502	Gals	Open - WS
7752' – 7758'							Open - WS
8029' – 8033'							Open - UMV
8693' – 8695'	}	Frac w/	36,000	Lbs in	24,192	Gals	Open - LMV
8711' – 8721'							
9605' – 9611'	}	Frac w/	68,000	Lbs in	98,952	Gals	Open - LMV
9712' – 9713'							
9742' – 9744'							
9769' – 9770'							
9811' – 9814'							
Stacked out							Set plug @ 9900'
9952' – 9956'	}						Open - LMV
10011' – 10012'							
10042' – 10043'							
10128' – 10138'	}	Frac w/	56,000	Lbs in	32,508	Gals	Open - LMV
10192' – 10198'							
Total SLF			298,200	Lbs in	223,818	Gals	

CONFIDENTIAL

FIELD: East Iron Horse		GL: 4,853 ' KBE: 4,869 '	Spud Date: 8-1-04 Completion date: 1-18-05
Well: WRU EIH 9MU-23-8-22		TD: 10,313 ' PBTD: 10,254 '	Current Well Status: Flowing Gas Well
Location: NESE Sec. 23, T8S, R22E API#: 43-047- 35189 Uintah County, Utah		Reason for Pull/Workover: Initial Completion	

Wellbore Schematic

Surface casing
Size: 9-5/8"
Weight: 36#
Grade: K-55
Set @ 731'
Cmtd w/ 325 sks
Hole size: 12-1/4"

EXCLUDED PERFS

OPEN PERFS

TOC @ 1480 '

6131' - 6133' w/3 spf
6160' - 6162' w/3 spf
6336' - 6340' w/3 spf
6544' - 6550 w/3 spf

7722' - 7727' w/2 spf
7752' - 7758' w/2 spf
8029' - 8033' w/2 spf

8693' - 8695' w/3 spf
8711' - 8721' w/3 spf

9605' - 9611' w/2 spf

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		16.00	16.00
Hanger		0.75	16.75
310 jts.	2-3/8"	10,044.65	10,061.40
F-nipple w/1.81" ID	2-3/8"	0.91	10,062.31
1 jt.	2-3/8"	32.39	10,094.70
Pump-off sub		1.10	10,095.80
EOT @			10,095.80

Tubing Information:
Condition: _____
New: ☒ Used: _____ Rerun: _____
Grade: J-55
Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information
Condition: _____
New: _____ Used: _____ Rerun: _____
Grade: _____
Manufacture: _____

Pump Information:
API Designation: _____
Example: 25 x 150 x RHAC X 20 X 6 X 2

Pump SN#: _____ Original Run Date: _____
RERUN _____ NEW RUN _____

ESP Well	Flowing Well
Cable Size: _____	SN @ 10061 '
Pump Intake @ _____	PKR @ _____
End of Pump @ _____	EOT @ 10096 '

Wellhead Detail: Example: 7-1/16" 3000#

Other: _____
Hanger: Yes ☒ No _____

SUMMARY
Mesa Verde
Zone 1 - 10128' - 10138'. Frac w/5000# 100 mesh & 51,000# 20/40 Econoprop.
Zone 2 - 9605' - 10043'. Frac w/6000# 100 mesh & 62,000# 20/40 Econoprop.
Zone 3 - 8693' - 8721'. Frac w/6000# 100 mesh & 18,100# 20/40 Econoprop.
& 11,900# 20/40 Ottawa
Zone 4 - 7722' - 8033'. Frac w/43,000# 20/40 Ottawa
Wasatch
Zone 5 - 6131' - 6550'. Frac w/95,200# 20/40 Ottawa

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. UTU-43917
2. Name of Operator QEP UINTA BASIN, INC.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 Contact: mike.stahl@questar.com 435.781.4389 Fax 435.781.4329	7. If Unit or CA, Agreement Designation WHITE RIVER UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23, T8S, R22E NESE - 1960' FSL, 846' FEL	8. Well Name and No. WRU EIH 9ML-23-8-22
	9. API Well No. 43-047-35189
	10. Field and Pool, or Exploratory Area WHITE RIVER
	11. County or Parish, State UINTAH COUNTY, UTAH

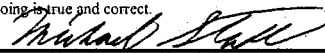
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
- "In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU EIH 9ML-23-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams. Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals is described below:
- 1 - A production log was run on 9/19/05 and the final production allocation is as follows:
Mesa Verde Production: 100%
- 2 - On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file. Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed Mike Stahl  Title Engineer Date 11/17/05

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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NOV 18 2005

DIV. OF OIL, GAS & MINING

PLATO PRODUCTION LOG ANALYSIS REPORT

Name of Well: WRU EIH 9ML-23-8-22
Name of Analyst: j smolen
Date of Analysis: Thu Oct 13 16:31:27 2005
Company: QUESTAR

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

INTERPRETIVE SOFTWARE PRODUCTS

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Overview

The production log analysis was performed based on a global stochastic optimization technique. In this technique a flow model was compared to all available data and improved until the best possible match with the data was obtained. A comparison, between the model and the data, is shown in this report and allows to identify remaining discrepancies. These can be due to tool deficiencies, conflicts between the parameters or conditions that make the underlying empirical models (such as flow regimes) less applicable.

The flow regimes were determined, directly from the flow rates and holdups, according to the Dukler - Taitel analytic model.

The profile factors, to calculate the average effective fluid velocity from the apparent velocity, were based on the Reynolds numbers, calculated from the phase velocities and phase properties.

Where gas was present the density, heat capacity and Joule-Thompson coefficients were derived from the Lee Kesler Pitzer equation of states.

Solution gas in oil was derived from the Vasquez and Pegg or Darton Glasco correlation.

The analysis was performed in five steps:

- The data preparation to filter the data, compute gradients and error estimates.
- The flow meter analysis to compute the apparent velocity.
- The profile determination to identify the potential producing and/or injecting zones.
- The computation of the flow rates by global optimization.
- The computation of surface productions and reporting.

For each analysis step, a summary of results and input parameters is provided in the report.

Under the assumptions made during the analysis and described hereafter the following production/injection rates were found:

Depth		Profile	Qp-Water-STP	Qp-Gas-STP
feet			BFPD	MCFD
Surface	6075.00	Flow	0	0
6075.00	6127.00	Flow	0	0
6127.00	6177.50	Produce	10.9	0
6177.50	6314.50	Flow	0	0
6314.50	6346.50	Produce	0	0
6346.50	6511.00	Flow	0	0
6511.00	6581.50	Produce	0	0
6581.50	7634.00	Flow	0	0
7634.00	7757.00	Produce	0	0
7757.00	7978.00	Flow	0	0
7978.00	8100.50	Produce	0	122
8100.50	8628.50	Flow	0	0
8628.50	8788.00	Produce	0	247
8788.00	9500.00	Flow	0	0
9500.00	10077.00	Produce	0	31.3
10077.00	10200.00	WellBottom	0	0
10200.00	Bottom	WellBottom	ABSENT	ABSENT

Well information

The Well was analyzed as a two phase water/gas production Well.
The tool diameter was 1.38 in and the reported pipe diameter and deviation were:

DPipe	in	4.00
PipeAngle	DegAng	0

The following surface production rates were reported:

QWaterSurf	BFPD	11.0
QGasSurf	MMCFD	1.42

PVT information

The water density and viscosity were calculated using a salinity of 3500 ppm. The Craft & Hawkins correlation was used. The Pc and Tc parameters were calculated using the Brown et al. correlation. The gas viscosity was calculated using the Lee Gonzales Eakin correlation.
The following gas parameters were used:

GasType		Miscellaneous	
SPGG	UNITY	.600	
GP-CO2	UNITY	0	
GP-H2S	UNITY	0	
GP-Nitrogen	UNITY	0	

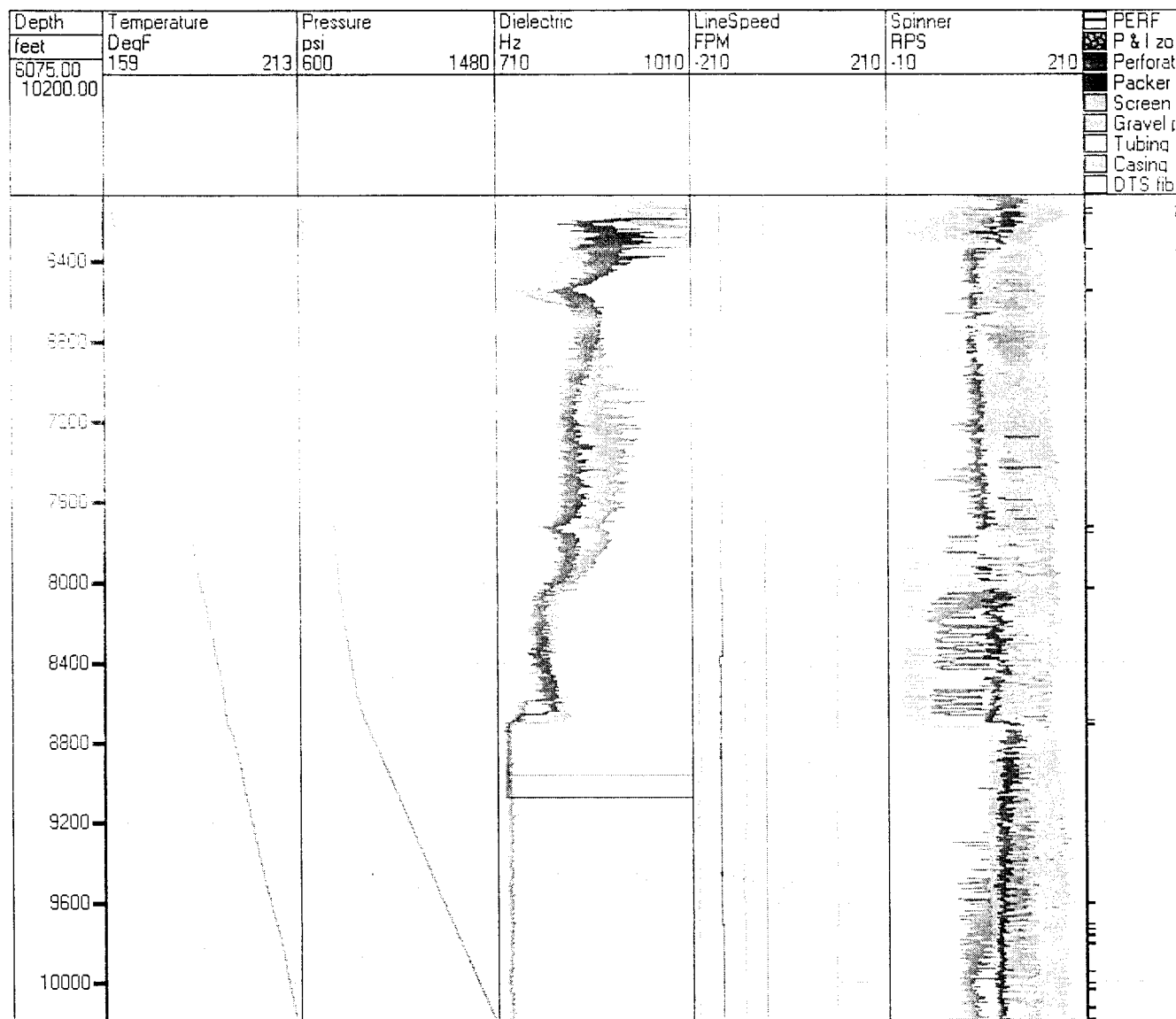
Tool Information

For fluid identification the pressure gradient and capacitance tools were used.
The following tool and Well information were used:

Hydro form function	Hz	617	-806	631	-164
HydroWater	Hz	720			
HydroAir	Hz	1040			
HydroHyd	Hz	1040			

The Logging Data

The figure below summarizes the input data recorded at the Well side.
Each pass is shown with a fixed predefined color.



Observation

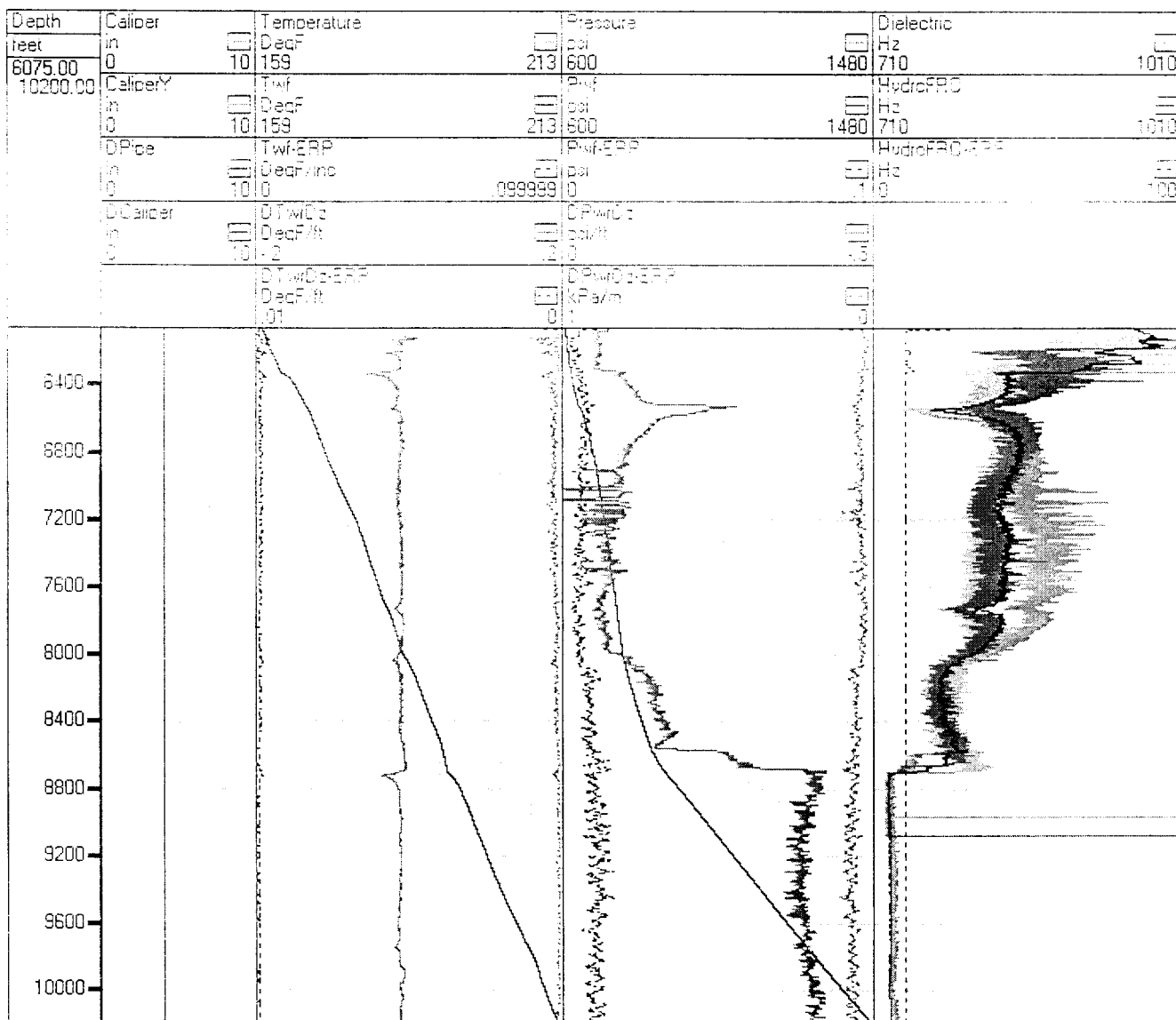
The logs were trimmed from 6075 to 10200 for analysis. This well produced approximately 11B/D water and the gas production rate varied from about .27 to .66 MMCFD during the logging runs. The data is unstable and therefore the final interpretation is subject to a high degree of uncertainty.

Data preparation

Before performing the analysis, the log data was filtered and spikes were removed. In some cases several passes were averaged to obtain a more accurate measurement.

The figure below shows the result of this computation. Each pass is shown with a fixed predefined color. For temperature and pressure the gradients along the Well bore were calculated. The curve names are respectively DTwfDz for the temperature gradient and DPwfDz for the pressure gradient.

Each output log is associated with an estimate of the error. The error curves have the following names: Tool-ERP.



Observation

All three dielectric logs were used for analysis.

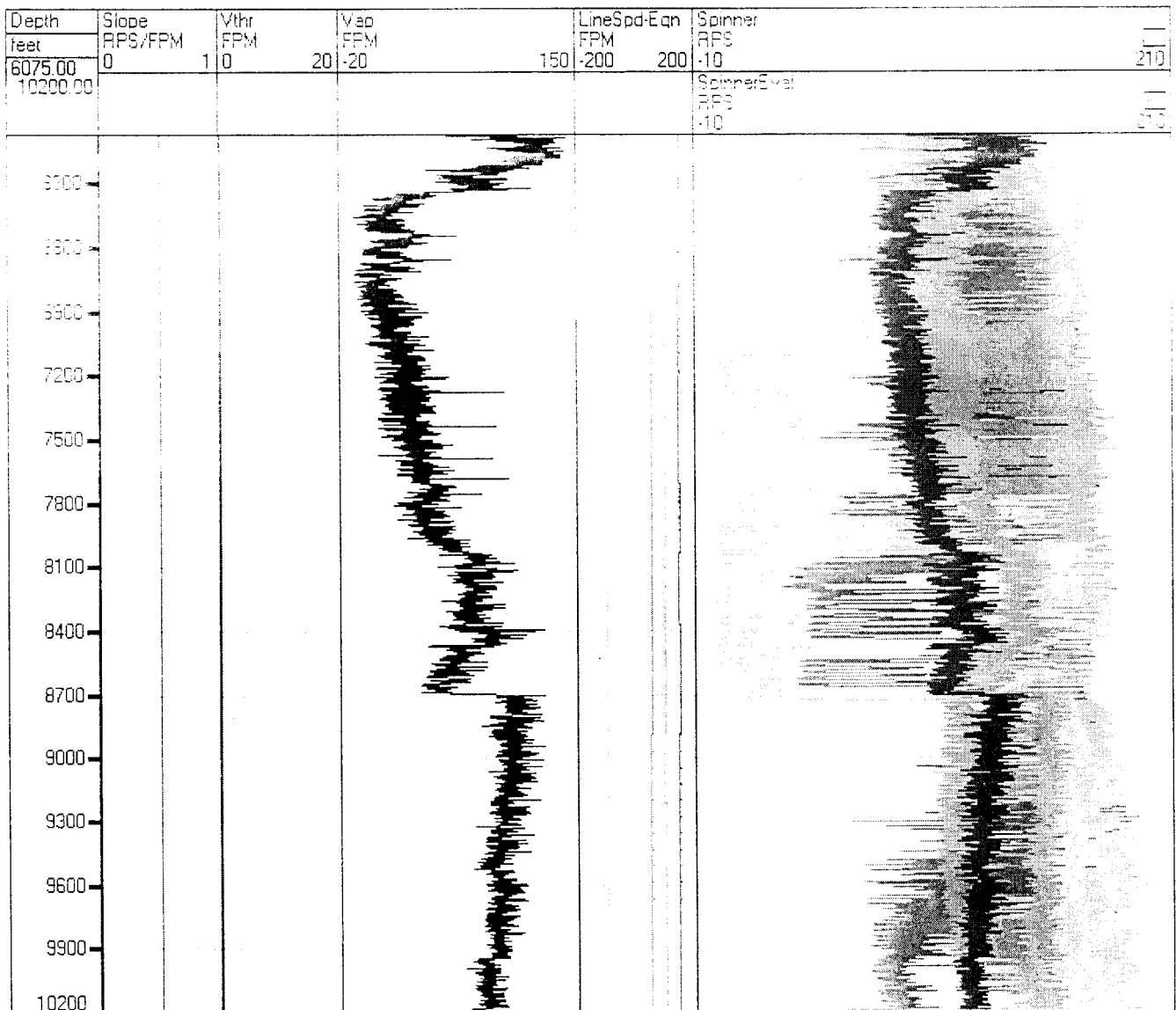
Computation of the apparent velocity

The spinner was analyzed to calculate the apparent velocity at each depth. The spinner sensitivity (Slope) and threshold (Vthr) were calculated globally (held constant over zones) and are shown in the figure below. The figure shows a comparison between the flowmeter data and the flowmeter values calculated for each cable speed, with the globally determined slope and intercept.

For each cable speed a different color is used.

The data is shown as solid lines and the calculated values in dotted lines.

For a good calibration the solid lines and dotted lines should match for each pass (color).



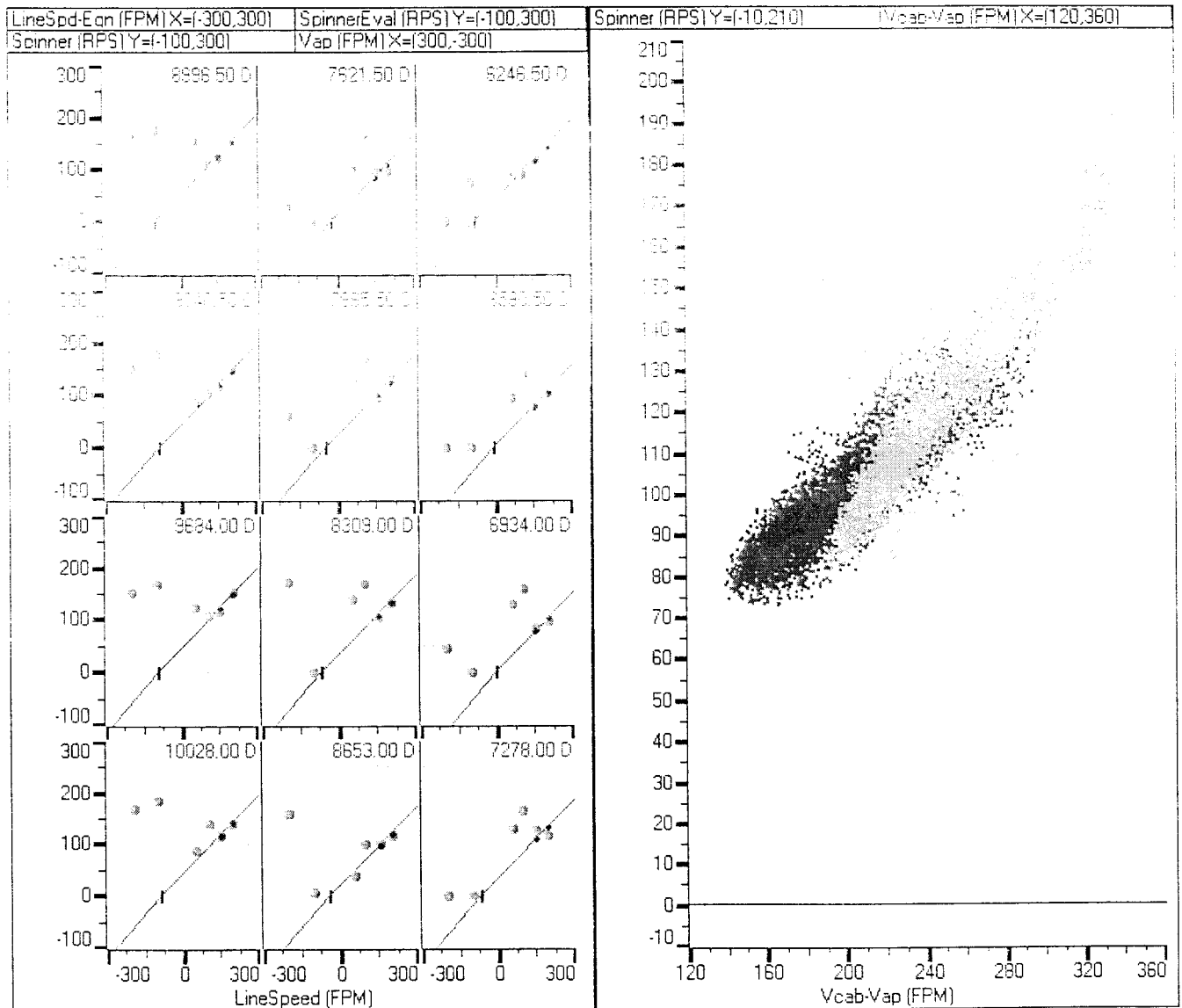
The quality of the data and calibration can be judged from the figure below.

The cross plots to the left show a comparison of the data and calculated values at selected depths. The blue dots represent the data while the red line and dots represent the calculated values.

To the right a cross plot is presented with all the flowmeter data.

Each pass is shown with a fixed predefined color.

To allow a comparison of all the data, the cable speed is corrected for the apparent velocity of the fluids. A good calibration will result in data points clustered along a straight or broken line.



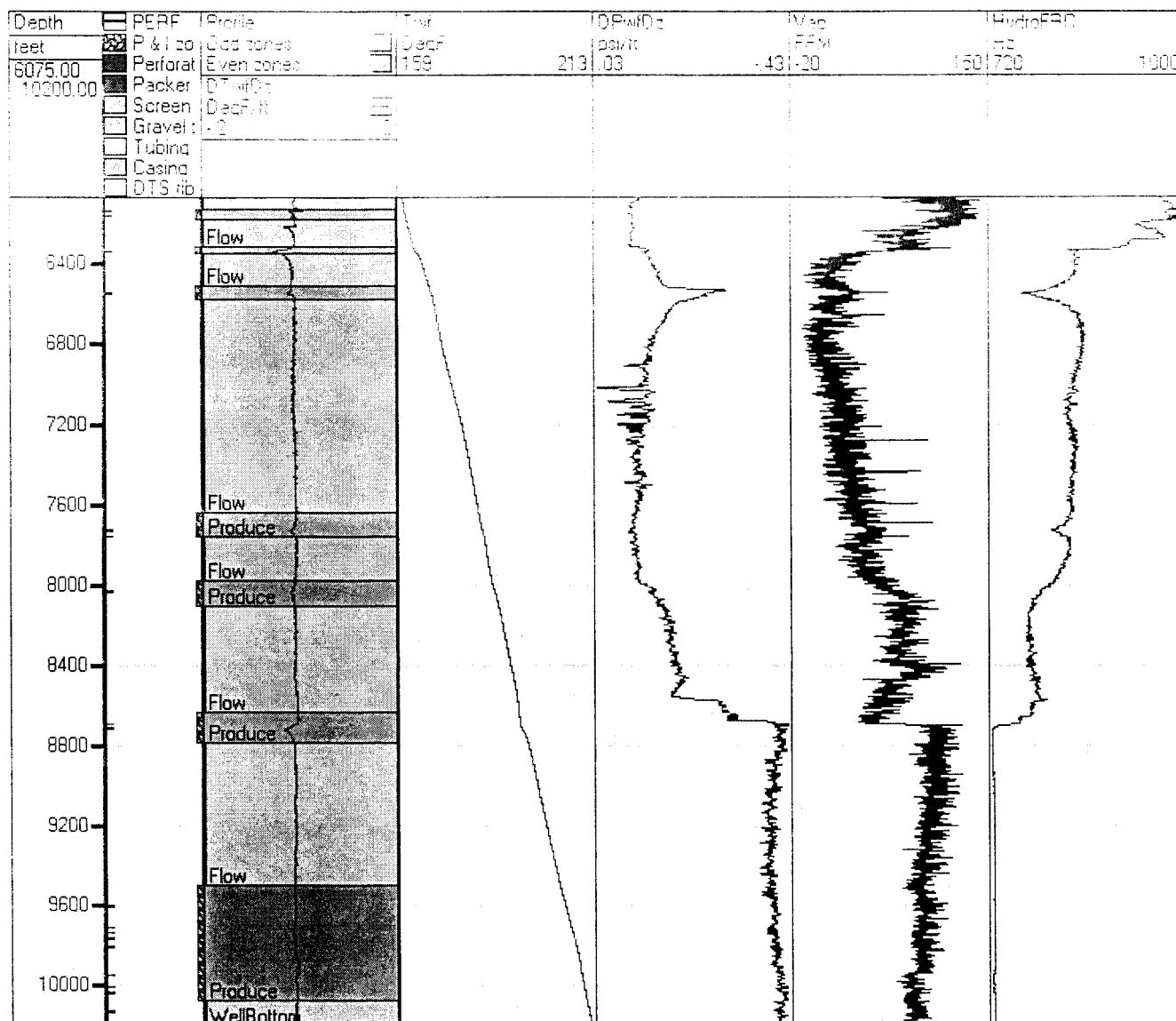
Observation

The spinner data is very erratic and subject to water fallback and difficult borehole conditions for a spinner. The resultant Vap is clearly not realistic and hence was not used further in this PLATO analysis.

Determination of the flow profile

Starting from the pre-processed data, the perforations, the temperature and apparent velocity the production, injection and flowing zones can be established. The figure below summarizes the pre-processed data and the zoning of the Profile parameter. This parameter specifies if the zone is producing, injecting or simply flowing. The coloring of the profile is only to visualize the range of each zone. Within each producing/injecting zone the production/injection rate is constant. However, several producing/injecting zones, with different rates, can be used to capture the variations in the production (injection) rate.

In the profile track the apparent velocity (V_{ap}) and temperature gradient are shown. The temperature gradient is a sensitive indicator of changes in flowrate even behind the casing.



Determination of the flow rates

The quantitative production rates were determined by comparing the Well flow model with all available data. In addition constraints on the surface flow rates and material balance were imposed.

After a global optimization the following production and flow rates were found.

Depth		Profile	Q-Water-STP	Qp-Water-STP	Q-Gas-STP	Qp-Gas-STP
feet			BFPD	BFPD	MCFD	MCFD
Surface	6075.00	Flow	10.9	0	400	0
6075.00	6127.00	Flow	10.9	0	400	0
6127.00	6177.50	Produce	10.9	10.9	400	0
6177.50	6314.50	Flow	0	0	400	0
6314.50	6346.50	Produce	0	0	400	0
6346.50	6511.00	Flow	0	0	400	0
6511.00	6581.50	Produce	0	0	400	0
6581.50	7634.00	Flow	0	0	400	0
7634.00	7757.00	Produce	0	0	400	0
7757.00	7978.00	Flow	0	0	400	0
7978.00	8100.50	Produce	0	0	400	122
8100.50	8628.50	Flow	0	0	278	0
8628.50	8788.00	Produce	0	0	278	247
8788.00	9500.00	Flow	0	0	31.3	0
9500.00	10077.00	Produce	0	0	31.3	31.3
10077.00	10200.00	WellBottom	0	0	0	0
10200.00	Bottom	WellBottom	ABSENT	ABSENT	ABSENT	ABSENT

Observation

The main driver for the analysis is the dielectric tool, which was given a higher weighting factor than the pressure gradient curve.

To judge on the agreement of the flow model with the data, the figure below is provided.

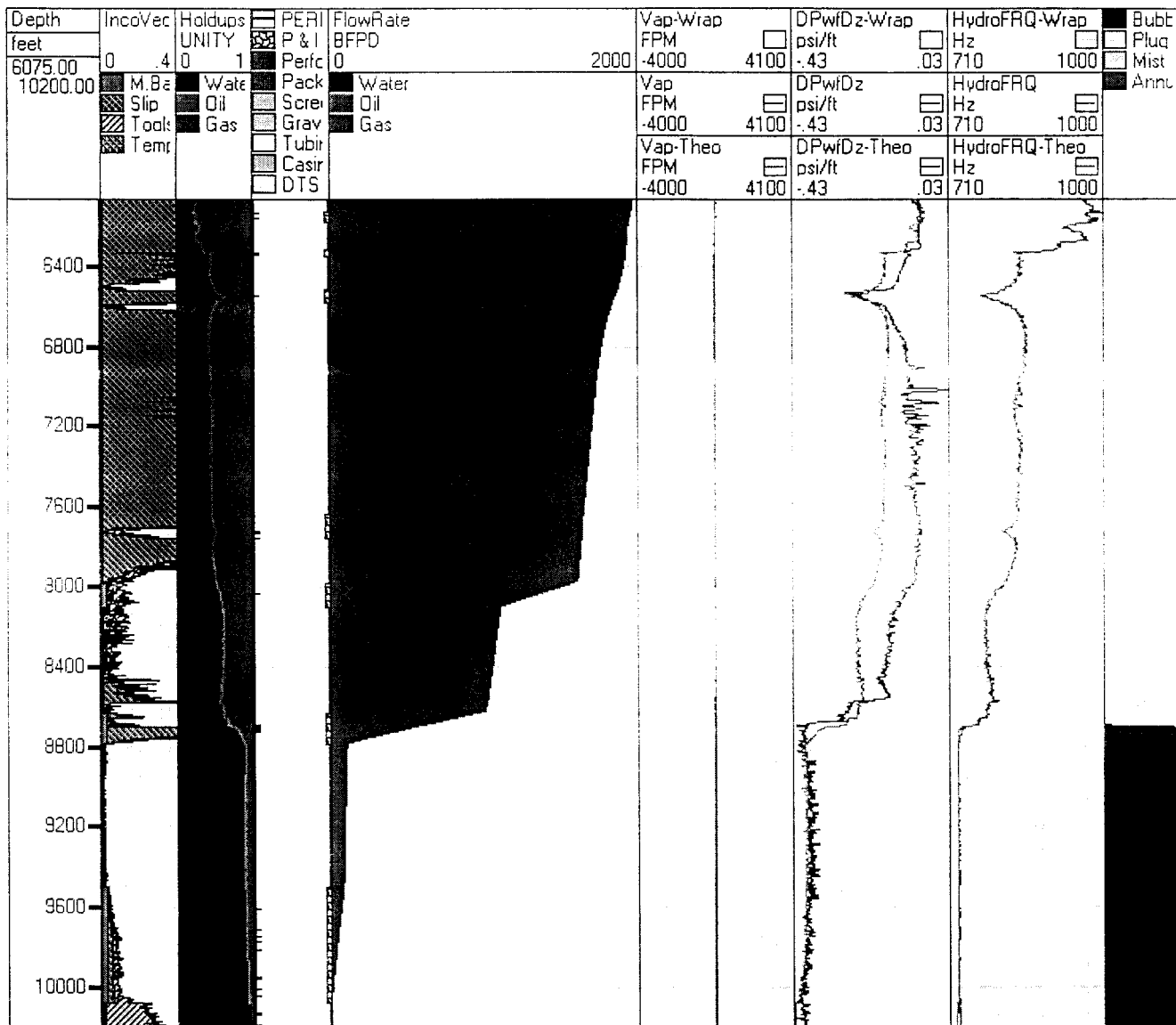
In this figure the data is represented by the blue curves, while the calculated tool values are shown in red. The uncertainty interval is represented as a gray band around the data. It corresponds to one standard deviation.

The small fluctuations around the data are to be expected, since the tools have intrinsic errors. Large sustained discrepancies indicate problems with the data, conflicts between parameters or conditions that make the underlying empirical models less applicable.

The first curve to the left is the incoherence or total deviation for the depth. This incoherence includes the constraint terms for each tool, the slip velocities, material balance and surface production rates in the upper zone.

The third curve from the left shows the flow regimes. Within the transition zones several regimes can exist intermittently.

The fourth curve from the left is the holdup or relative effective cross section of the pipe used by each phase. The fifth curve from the left shows the perforations and production intervals. To differentiate adjacent producing (injecting) zones, incremental values are used for the ProfileFlag. The sixth curve from the left shows the flow rate fractions of each phase at Well conditions.



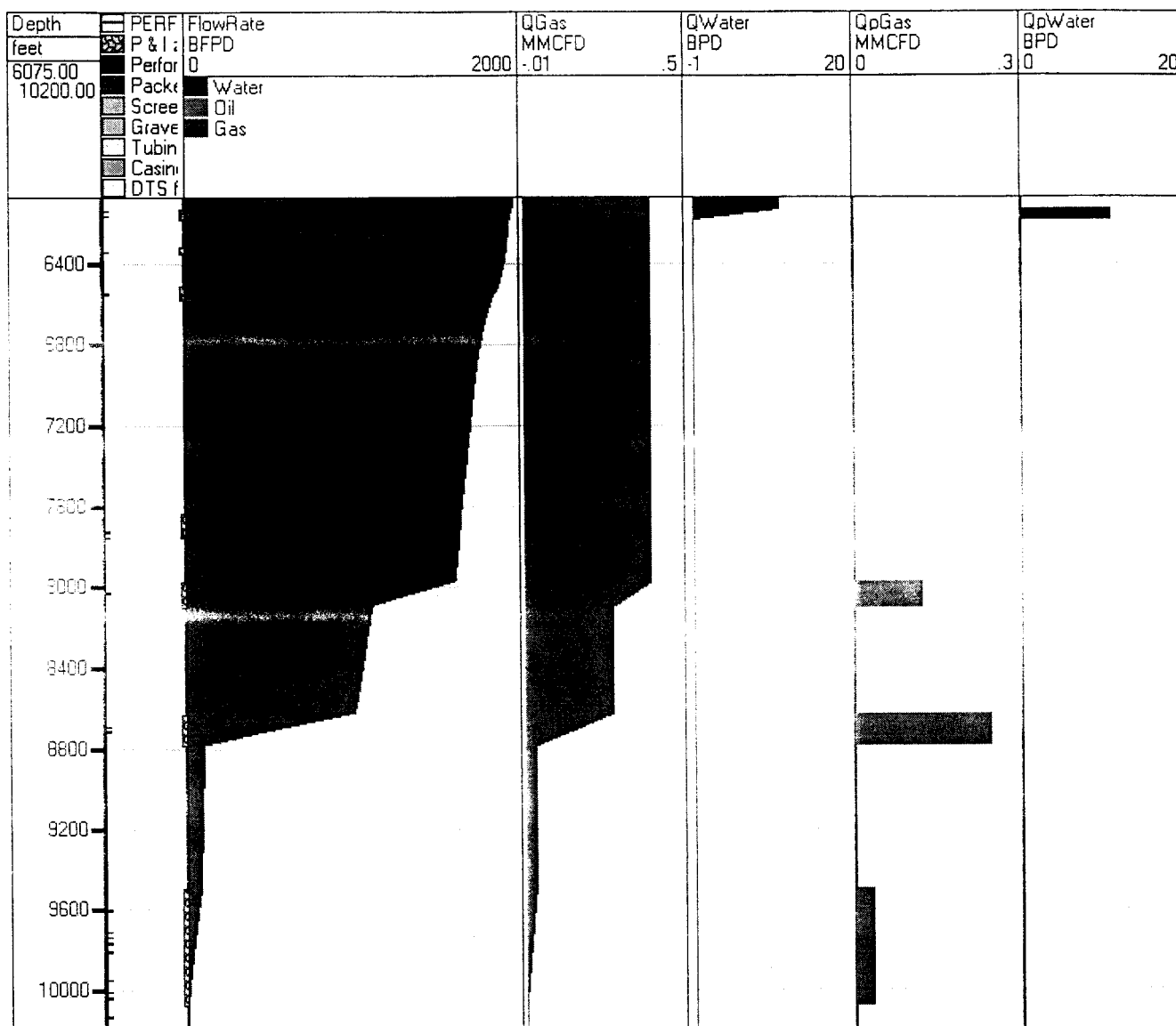
Computation of production rates at surface conditions

The production rates at surface conditions are summarized below.

Depth		Profile	Qp-Water-STP	Qp-Gas-STP
feet			BFPD	MCFD
Surface	6075.00	Flow	0	0
6075.00	6127.00	Flow	0	0
6127.00	6177.50	Produce	10.9	0
6177.50	6314.50	Flow	0	0
6314.50	6346.50	Produce	0	0
6346.50	6511.00	Flow	0	0
6511.00	6581.50	Produce	0	0
6581.50	7634.00	Flow	0	0
7634.00	7757.00	Produce	0	0
7757.00	7978.00	Flow	0	0
7978.00	8100.50	Produce	0	122
8100.50	8628.50	Flow	0	0
8628.50	8788.00	Produce	0	247
8788.00	9500.00	Flow	0	0
9500.00	10077.00	Produce	0	31.3
10077.00	10200.00	WellBottom	0	0
10200.00	Bottom	WellBottom	ABSENT	ABSENT

A graphical representation of the production profile is shown in the figure below. The curves QGas, QOil and QWater are the flow rates, for each depth, at surface conditions. The curves QpGas, QpOil and QpWater are the production rates at surface conditions.

Notice: These rates are the total amount produced in the zone.



Observation

This PLATO analysis shows the main gas entries from the perfs at 8029-8033 (Upper Mesa Verde--about 30%), 8711-8721 (Lower Mesa Verde--about 60%), and probably the perfs at 9952-9956 (Lower Mesa Verde--about 10%). However, there are certain anomalies on the temperature and dielectric surveys, especially those in the Wasatch formation at 6336-6340 and 6544-6550 which would seem to be contributing significant gas, although the PLATO analysis does not indicate these as gas entries. Traces of gas also are indicated by the temperature survey from the perfs at 7752-7758 and 9742-9744. PLATO indicates the water coming from the perfs at 6131-6133 and 6160-6162. This well is highly unstable and the water flow is small, and so confidence is not high regarding these perfs as the water source.

Conclusions

See comments on previous page.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):
 N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

TO: (New Operator):
 N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

CA No.				Unit:		WHITE RIVER UNIT		
WELL NAME		SEC TWN RNG		API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WHITE RIVER 31-4	WR 31-4	SWSE	04	080S	220E	4304715090	4915	Federal	WS	A
WRU 15-35-8-22	WRU EIH 15-35-8-22	SWSE	35	080S	220E	4304733061	12528	Federal	GW	P
E IRON HORSE 12W-35-8-22	WRU EIH 12W-35-8-22	NWSW	35	080S	220E	4304733393	12528	Federal	GW	P
WRU 13W-3-8-22	WR 13W-3-8-22	SWSW	03	080S	220E	4304733651	13544	Federal	GW	P
GB 6W-9-8-22	OU GB 6W-9-8-22	SENE	09	080S	220E	4304734010	13545	Federal	GW	P
E IRON HORSE 4W-35-8-22	WRU EIH 4W-35-8-22	NWNW	35	080S	220E	4304734042	12528	Federal	GW	P
E IRON HORSE 3W-35-8-22		NENW	35	080S	220E	4304734044	12528	Federal	GW	P
GB 4W-9-8-22	WRU GB 4WRG-9-8-22	NWNW	09	080S	220E	4304734208	4915	Federal	GW	DRL
WRU 13WX-35-8-22	WRU EIH 13WX-35-8-22	SWSW	35	080S	220E	4304734210	12528	Federal	GW	P
WRU EIH 5W-35-8-22	WRU EIH 5W-35-8-22	SWNW	35	080S	220E	4304734572	12528	Federal	GW	P
OU GB 14W-9-8-22	OU GB 14W-9-8-22	SESW	09	080S	220E	4304734649	13545	Federal	GW	P
WRU GB 9MU-9-8-22	WRU GB 9MU-9-8-22	NESE	09	080S	220E	4304734650	13545	Federal	GW	P
OU GB 10W-9-8-22	OU GB 10W-9-8-22	NWSE	09	080S	220E	4304734651	13545	Federal	GW	P
OU GB 12W-9-8-22	OU GB 12W-9-8-22	NWSW	09	080S	220E	4304734652	13712	Federal	GW	S
OU GB 15W-9-8-22	OU GB 15W-9-8-22	SWSE	09	080S	220E	4304734678	13545	Federal	GW	P
OU GB 16W-9-8-22	OU GB 16W-9-8-22	SESE	09	080S	220E	4304734679	13545	Federal	GW	P
WRU EIH 6W-35-8-22	WRU EIH 6W-35-8-22	SENE	35	080S	220E	4304734684	12528	Federal	GW	P
GB 11ML-10-8-22	GB 11ML-10-8-22	NESW	10	080S	220E	4304734691	14818	Federal	GW	P
WRU EIH 11W-35-8-22	WRU EIH 11W-35-8-22	NESW	35	080S	220E	4304734708	12528	Federal	GW	P
WRU GB 5M-9-8-22	WRU GB 5M-9-8-22	SWNW	09	080S	220E	4304734753	13545	Federal	GW	P
OU GB 12W-4-8-22	OU GB 12W-4-8-22	NWSW	04	080S	220E	4304734762	13718	Federal	GW	P
OU GB 12M-10-8-22	OU GB 12M-10-8-22	NWSW	10	080S	220E	4304734769	13864	Federal	GW	P
WRU EIH 14W-26-8-22	WRU EIH 14W-26-8-22	SESW	26	080S	220E	4304734835	12528	Federal	GW	S
WRU EIH 11MU-26-8-22	WRU EIH 11MU-26-8-22	NESW	26	080S	220E	4304734836	12528	Federal	GW	P
WRU EIH 10W-35-8-22	WRU EIH 10W-35-8-22	NWSE	35	080S	220E	4304735046	12528	Federal	GW	P
WRU EIH 9MU-26-8-22	WRU EIH 9MU-26-8-22	NESE	26	080S	220E	4304735047	14003	Federal	GW	P
WRU EIH 15MU-26-8-22	WRU EIH 15MU-26-8-22	SWSE	26	080S	220E	4304735048	12528	Federal	GW	P
WRU EIH 1MU-35-8-22	WRU EIH 1MU-35-8-22	NENE	35	080S	220E	4304735049	12528	Federal	GW	P
WRU EIH 9M-35-8-22	WRU EIH 9M-35-8-22	NESE	35	080S	220E	4304735050	12528	Federal	GW	P
WRU EIH 7MU-35-8-22	WRU EIH 7MU-35-8-22	SWNE	35	080S	220E	4304735051	12528	Federal	GW	P
WRU EIH 1MU-26-8-22	WRU EIH 1MU-26-8-22	NENE	26	080S	220E	4304735118	12528	Federal	GW	P
WRU EIH 7MU-26-8-22	WRU EIH 7MU-26-8-22	SENE	26	080S	220E	4304735119	12528	Federal	GW	P
WRU EIH 10MU-26-8-22	WRU EIH 10MU-26-8-22	NWSE	26	080S	220E	4304735120	12528	Federal	GW	P
WRU EIH 15MU-35-8-22	WRU EIH 15MU-35-8-22	SWSE	35	080S	220E	4304735121	12528	Federal	GW	P
WRU EIH 10ML-23-8-22	WRU EIH 10ML-23-8-22	NWSE	23	080S	220E	4304735187	12528	Federal	GW	P
SG 12MU-23-8-22	SG 12MU-23-8-22	NWSW	23	080S	220E	4304735188	12528	Federal	GW	P
WRU EIH 9ML-23-8-22	WRU EIH 9ML-23-8-22	NESE	23	080S	220E	4304735189	12528	Federal	GW	P
WRU EIH 16MU-26-8-22	WRU EIH 16MU-26-8-22	SESE	26	080S	220E	4304735191	12528	Federal	GW	P
WRU EIH 2MU-26-8-22	WRU EIH 2MU-26-8-22	NWNE	26	080S	220E	4304735192	12528	Federal	GW	P
WRU EIH 8MU-26-8-22	WRU EIH 8MU-26-8-22	SENE	26	080S	220E	4304735193	12528	Federal	GW	P
WRU EIH 16MU-35-8-22	WRU EIH 16MU-35-8-22	SESE	35	080S	220E	4304735194	12528	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WHITE RIVER UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WRU EIH 8MU-35-8-22	WRU EIH 8MU-35-8-22	SENE	35	080S	220E	4304735195	12528	Federal	GW	P
WRU EIH 13MU-25-8-22	WRU EIH 13MU-25-8-22	SWSW	25	080S	220E	4304735329	12528	Federal	GW	P
WRU EIH 15ML-23-8-22	WRU EIH 15ML-23-8-22	SWSE	23	080S	220E	4304735387	12528	Federal	GW	P
WRU EIH 4MU-25-8-22	WRU EIH 4MU-25-8-22	NWNW	25	080S	220E	4304735388	12528	Federal	GW	P
WRU EIH 3MU-25-8-22	EIH 3MU-25-8-22	NENW	25	080S	220E	4304735389	12528	Federal	GW	P
WRU EIH 12ML-24-8-22	WRU EIH 12ML-24-8-22	NWSW	24	080S	220E	4304735425	12528	Federal	GW	P
WRU EIH 14ML-24-8-22	WRU EIH 14ML-24-8-22	SESW	24	080S	220E	4304735426	12528	Federal	GW	P
WRU EIH 6MU-25-8-22	WRU EIH 6MU-25-8-22	SENW	25	080S	220E	4304735431	12528	Federal	GW	P
WRU EIH 5MU-25-8-22	WRU EIH 5MU-25-8-22	SWNW	25	080S	220E	4304735432	12528	Federal	GW	P
WRU EIH 12MU-25-8-22	WRU EIH 12MU-25-8-22	NWSW	25	080S	220E	4304735601	12528	Federal	GW	P
WRU EIH 14MU-35-8-22	WRU EIH 14MU-35-8-22	SESW	35	080S	220E	4304735667	12528	Federal	GW	P
WRU EIH 13ML-24-8-22	WRU EIH 13ML-24-8-22	SESW	24	080S	220E	4304735793	12528	Federal	GW	P
WRU EIH 16ML-23-8-22	WRU EIH 16ML-23-8-22	SWSE	23	080S	220E	4304735804	12528	Federal	GW	P
WRU EIH 11ML-24-8-22	WRU EIH 11ML-24-8-22	NWSW	24	080S	220E	4304735805	12528	Federal	GW	P
WRU EIH 6B-ML-35-8-22	WRU EIH 6B-ML-35-8-22	SWNW	35	080S	220E	4304737299	12528	Federal	GW	P
WRU EIH 6B-ML-35-8-20	WRU EIH 6B-ML-35-8-21	SWNW	35	080S	220E	4304737299	15281 12528	Federal	GW	S
WRU EIH 11BML-35-8-22	WRU EIH 11BML-35-8-22	NESW	35	080S	220E	4304737300	12528	Federal	GW	P
WRU EIH 3D-ML-35-8-22	WRU EIH 3D-ML-35-8-22	SENW	35	080S	220E	4304737465	12528	Federal	GW	P
WRU EIH 7D-ML-35-8-22	WRU EIH 7D-ML-35-8-22	SWNE	35	080S	220E	4304737466	12528	Federal	GW	P
WRU EIH 4AML-25-8-22	WRU EIH 4AD-25-8-22	NWNW	25	080S	220E	4304738636		Federal	GW	APD
WRU EIH 7AML-26-8-22	WRU EIH 7AD-26-8-22	SWNE	26	080S	220E	4304738637		Federal	GW	APD
WRU EIH 8DML-26-8-22	WRU EIH 8DML-26-8-22	SENE	26	080S	220E	4304738638		Federal	GW	APD
WRU EIH 9DML-26-8-22	WRU EIH 9DML-26-8-22	NESE	26	080S	220E	4304738639		Federal	GW	APD
WRU EIH 6DML-35-8-22	WRU EIH 6DD-35-8-22	SENW	35	080S	220E	4304738640		Federal	GW	APD
WRU EIH 7AD-35-8-22	WRU EIH 7AD-35-8-22	SWNE	35	080S	220E	4304738641		Federal	GW	APD
WRU EIH 13AML-35-8-22	WRU EIH 14BD-35-8-22	SWSW	35	080S	220E	4304738642		Federal	GW	APD
WRU EIH 2AML-35-8-22	WRU EIH 2AML-35-8-22	NWNE	35	080S	220E	4304738643		Federal	GW	APD
WRU EIH 3AD-35-8-22	WRU EIH 3AD-35-8-22	NENW	35	080S	220E	4304738644		Federal	GW	APD
WRU EIH 10AML-26-8-22	WRU EIH 10AML-26-8-22	NWSE	26	080S	220E	4304738647		Federal	GW	APD
WRU EIH 14AML-26-8-22	WRU EIH 14AML-26-8-22	SESW	26	080S	220E	4304738648		Federal	GW	APD
WRU EIH 9CML-26-8-22	WRU EIH 9CD-26-8-22	NESE	26	080S	220E	4304738649		Federal	GW	APD
WRU EIH 6BML-25-8-22	WRU EIH 6BML-25-8-22	SENW	25	080S	220E	4304738650		Federal	GW	APD
WRU EIH 15AG-35-8-22	WRU EIH 15AG-35-8-22	SWSE	35	080S	220E	4304738772		Federal	OW	APD
WRU EIH 15AML-35-8-22	WRU EIH 15AD-35-8-22	SWSE	35	080S	220E	4304738773		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265	7. UNIT or CA AGREEMENT NAME: see attached
PHONE NUMBER: (303) 308-3068	8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	9. API NUMBER: attached
COUNTY: Uintah	10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE DATE 3/16/2007

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

7. UNIT or CA AGREEMENT NAME:
see attached

8. WELL NAME and NUMBER:
see attached

9. API NUMBER:
attached

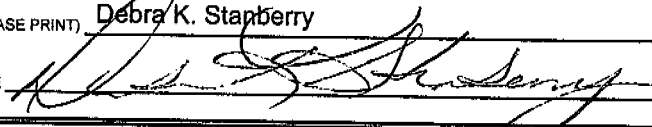
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Name Changes
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE  DATE 4/17/2007

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DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: White River Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the White River Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - White River Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

WHITE RIVER

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		8. WELL NAME and NUMBER: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 Denver, STATE CO ZIP 80265		9. API NUMBER: Attached
4. LOCATION OF WELL: FOOTAGES AT SURFACE: See attached		10. FIELD AND POOL, OR WILDCAT: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Attached STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/13/2009*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WHITE RIVER
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WR 16-9	09	080S	220E	4304715081	4915	Federal	OW	S	
WRU EIH 15-35-8-22	35	080S	220E	4304733061	12528	Federal	GW	P	
WRU EIH 12W-35-8-22	35	080S	220E	4304733393	12528	Federal	GW	P	
WR 13W-3-8-22	03	080S	220E	4304733651	13544	Federal	GW	P	
OU GB 6W-9-8-22	09	080S	220E	4304734010	13545	Federal	GW	P	
WRU EIH 4W-35-8-22	35	080S	220E	4304734042	12528	Federal	GW	P	
WRU EIH 3W-35-8-22	35	080S	220E	4304734044	12528	Federal	GW	P	
WRU GB 4WRG-9-8-22	09	080S	220E	4304734208	4915	Federal	OW	P	
WRU EIH 13WX-35-8-22	35	080S	220E	4304734210	12528 13456	Federal	GW	P	
WRU EIH 5W-35-8-22	35	080S	220E	4304734572	12528	Federal	GW	P	
OU GB 14W-9-8-22	09	080S	220E	4304734649	13545	Federal	GW	P	
WRU GB 9MU-9-8-22	09	080S	220E	4304734650	13545	Federal	GW	P	
OU GB 10W-9-8-22	09	080S	220E	4304734651	13545	Federal	GW	P	
OU GB 15W-9-8-22	09	080S	220E	4304734678	13545	Federal	GW	P	
OU GB 16W-9-8-22	09	080S	220E	4304734679	13545	Federal	GW	P	
WRU EIH 6W-35-8-22	35	080S	220E	4304734684	12528 16723	Federal	GW	P	
GB 11ML-10-8-22	10	080S	220E	4304734691	14818	Federal	GW	P	
WRU EIH 11W-35-8-22	35	080S	220E	4304734708	12528	Federal	GW	P	
WRU GB 5M-9-8-22	09	080S	220E	4304734753	13545 14447	Federal	GW	S	
OU GB 12W-4-8-22	04	080S	220E	4304734762	13718	Federal	GW	P	
OU GB 12M-10-8-22	10	080S	220E	4304734769	13545	Federal	GW	P	
WRU EIH 14W-26-8-22	26	080S	220E	4304734835	12528	Federal	GW	TA	
WRU EIH 11MU-26-8-22	26	080S	220E	4304734836	12528 13713	Federal	GW	P	
WRU EIH 10W-35-8-22	35	080S	220E	4304735046	12528 15700	Federal	GW	P	
WRU EIH 9MU-26-8-22	26	080S	220E	4304735047	12528 14003	Federal	GW	P	
WRU EIH 15MU-26-8-22	26	080S	220E	4304735048	12528	Federal	GW	P	
WRU EIH 1MU-35-8-22	35	080S	220E	4304735049	12528	Federal	GW	P	
WRU EIH 9M-35-8-22	35	080S	220E	4304735050	12528 14005	Federal	GW	P	
WRU EIH 7MU-35-8-22	35	080S	220E	4304735051	12528 14106	Federal	GW	P	
WRU EIH 1MU-26-8-22	26	080S	220E	4304735118	12528 14349	Federal	GW	P	
WRU EIH 7MU-26-8-22	26	080S	220E	4304735119	12528 14102	Federal	GW	P	
WRU EIH 10MU-26-8-22	26	080S	220E	4304735120	12528 14107	Federal	GW	P	
WRU EIH 15MU-35-8-22	35	080S	220E	4304735121	12528 14197	Federal	GW	P	
WRU EIH 10ML-23-8-22	23	080S	220E	4304735187	12528 14503	Federal	GW	P	
WRU EIH 9ML-23-8-22	23	080S	220E	4304735189	12528 14504	Federal	GW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 WHITE RIVER
 effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WRU EIH 16MU-26-8-22	26	080S	220E	4304735191	12528 14351	Federal	GW	P	
WRU EIH 2MU-26-8-22	26	080S	220E	4304735192	12528 14104	Federal	GW	P	
WRU EIH 8MU-26-8-22	26	080S	220E	4304735193	12528 14234	Federal	GW	P	
WRU EIH 16MU-35-8-22	35	080S	220E	4304735194	12528 14198	Federal	GW	P	
WRU EIH 8MU-35-8-22	35	080S	220E	4304735195	12528 17329	Federal	GW	P	
WRU EIH 13MU-25-8-22	25	080S	220E	4304735329	12528 14168	Federal	GW	P	
WRU EIH 15ML-23-8-22	23	080S	220E	4304735387	12528 14681	Federal	GW	S	
WRU EIH 4MU-25-8-22	25	080S	220E	4304735388	12528 14339	Federal	GW	P	
WRU EIH 3MU-25-8-22	25	080S	220E	4304735389	12528 14341	Federal	GW	P	
WRU EIH 12ML-24-8-22	24	080S	220E	4304735425	12528 14536	Federal	GW	P	
WRU EIH 14ML-24-8-22	24	080S	220E	4304735426	12528 14646	Federal	GW	P	
WRU EIH 6MU-25-8-22	25	080S	220E	4304735431	12528 14379	Federal	GW	P	
WRU EIH 5MU-25-8-22	25	080S	220E	4304735432	12528 14240	Federal	GW	P	
WRU EIH 12MU-25-8-22	25	080S	220E	4304735601	12528 14214	Federal	GW	P	
WRU EIH 14MU-35-8-22	35	080S	220E	4304735667	12528 14615	Federal	GW	P	
WRU EIH 13ML-24-8-22	24	080S	220E	4304735793	12528 14644	Federal	GW	S	
WRU EIH 16ML-23-8-22	23	080S	220E	4304735804	12528 14683	Federal	GW	P	
WRU EIH 11ML-24-8-22	24	080S	220E	4304735805	12528 14540	Federal	GW	P	
WRU EIH 6B-ML-35-8-22	35	080S	220E	4304737299	12528 15281	Federal	GW	P	
WRU EIH 11BML-35-8-22	35	080S	220E	4304737300	12528 15282	Federal	GW	P	
WRU EIH 3D-ML-35-8-22	35	080S	220E	4304737465	12528 15552	Federal	GW	P	
WRU EIH 7D-ML-35-8-22	35	080S	220E	4304737466	12528 15637	Federal	GW	P	
WRU EIH 4AD-25-8-22	25	080S	220E	4304738636	12528 16651	Federal	GW	P	
WRU EIH 7AD-26-8-22	26	080S	220E	4304738637	12528 16579	Federal	GW	P	
WRU EIH 6DD-35-8-22	35	080S	220E	4304738640	12528 16511	Federal	GW	P	

Bonds: BLM = ESB000024
 BIA = 956010693
 State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 WHITE RIVER
 effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WRU EIH 7AD-35-8-22	35	080S	220E	4304738641	16180	Federal	GW	P	
WRU EIH 14BD-35-8-22	35	080S	220E	4304738642	17143	Federal	GW	OPS	C
WRU EIH 9CD-26-8-22	26	080S	220E	4304738649	12528 16446	Federal	GW	P	
GB 1M-4-8-22R (RIGSKID)	04	080S	220E	4304738990	15879	Federal	GW	P	
WRU EIH 6D-5-8-23	05	080S	230E	4304738994	16415	Federal	GW	P	
WRU GB 13G-3-8-22	03	080S	220E	4304739792	4915	Federal	OW	P	
WRU GB 14G-4-8-22	04	080S	220E	4304740097	4915	Federal	OW	P	
GB 3D-4-8-22R(RIGSKID)	04	080S	220E	4304740345	17099	Federal	GW	P	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the ~~Eastern States~~ Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV OF OIL, GAS & MIN. (DOWM)